

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0553642	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME "WIMBERLY A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 660' FNL & 1980' FEL of Sec. 13 At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 1	
14. PERMIT NO. _____		10. FIELD AND POOL, OR WILDCAT Undesignated Delaware.	
DATE ISSUED _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T. 24 S, R. 32 E	
15. DATE SPUDDED 12-17-75		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 12-23-75		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 1-19-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3604 DF	
19. ELEV. CASINGHEAD _____		20. TOTAL DEPTH, MD & TVD 5050'	
21. PLUG, BACK T.D., MD & TVD —		22. IF MULTIPLE COMPL., HOW MANY* —	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* TOP 4996', Bottom 5036', RAMSEY	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-SONIC, DIL & PDC		26. WAS WELL CORED No	
27. WAS DIRECTIONAL SURVEY MADE No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8" 5 1/2"	WEIGHT, LB./FT. 24# 14#	DEPTH SET (MD) 1200' 5050'	HOLE SIZE 12 1/4" 7 7/8"
CEMENTING RECORD 650 SX Circ 225 SX		AMOUNT PULLED — —	
29. LINER RECORD			
SIZE 2 3/8"	TOP (MD) 4988'	BOTTOM (MD) —	SACKS CEMENT* —
30. TUBING RECORD			
SIZE 2 3/8"	DEPTH SET (MD) 4988'	PACKER SET (MD) —	
31. PERFORATION RECORD (Interval, size and number) 5004', 5007-12', 5014-18' and 5019-23'. 2 JS PF.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) 5004-23'		AMOUNT AND KIND OF MATERIAL USED Pmpd Pad of 2000 gals M-T-O. / Frac w/ 15,000 M-T-O. / and 2600# Sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-19-76	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Prod.
DATE OF TEST 3-25-76	HOURS TESTED 24	CHOKED SIZE —	PROD'N. FOR TEST PERIOD —
FLOW. TUBING PRESS. —	CASING PRESSURE —	CALCULATED 24-HOUR RATE —	OIL—BBL. 16
GAS—MCF. TSTM		WATER—BBL. 40	
OIL GRAVITY-API (CORR.) 42.0		GAS—MCF. —	
WATER—BBL. —		OIL GRAVITY-API (CORR.) —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) —			
35. LIST OF ATTACHMENTS —			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Wm. R. Butterfield		TITLE ADMIN. SUPV.	
DATE 6-14-76		TEST WITNESSED BY C.R. Paschal	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-4, File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORRELATION INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				haman Ramsey FORD	4902		
					4997		
					5039		