

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SA. J. T. A. F. E.	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Continental oil Company
Address
P.O. Box 460 Hobbs, N. Mex 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
PLACED AFTER 9/1/76
UNLESS IN EXCEPTION TO R-4070**

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL **IS OBTAINED.**
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE
Lease Name *Wimbely A* Well No. *1* Pool Name, Including Formation *Undesignated Delaware* Kind of Lease *State (Federal or Fee NM 0553642)* Lease No.
Location
Unit Letter *B* ; *660* Feet From The *North* Line and *1980* Feet From The *East*
Line of Section *13* Township *24S* Range *32E* , NMPM, *Chen* County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corporation Address (Give address to which approved copy of this form is to be sent)
Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
None Address (Give address to which approved copy of this form is to be sent)
N/A
If well produces oil or liquids, give location of tanks. Unit *B* Sec. *13* Twp. *24* Rge. *32* Is gas actually connected? *no* When *N/A*

If this production is commingled with that from any other lease or pool, give commingling order number: *N/A*

IV. COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded *12-17-75* Date Compl. Ready to Prod. *1-19-76* Total Depth *5050'* P.B.T.D. *—*
Elevations (DF, RKB, RT, GR, etc.) *3604 D.F.* Name of Producing Formation *Undesignated Delaware* Top Oil/Gas Pay *4996'* Tubing Depth *4988'*
Perforations *5004'; 5007'-12'; 5014'-5018'; 5019'-5023'* Depth Casing Shoe *5050'*
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE *12 1/4"* CASING & TUBING SIZE *8 3/8"* DEPTH SET *1200'* SACKS CEMENT *650 SKS - CLASS C*
7 7/8" *5 1/2"* *5050'* *225 SKS - CLASS C*
2 3/8" tubing *4988'*

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL
Date First New Oil Run To Tanks *1-19-76* Date of Test *3-25-76* Producing Method (Flow, pump, gas lift, etc.) *Pump*
Length of Test *24 hours* Tubing Pressure *—* Casing Pressure *—* Choke Size *—*
Actual Prod. During Test Oil-Bbls. *16* Water-Bbls. *40* Gas-MCF *TSTM*

GAS WELL
Actual Prod. Test-MCF/D *—* Length of Test *—* Bbls. Condensate/MMCF *—* Gravity of Condensate *—*
Testing Method (pilot, back pr.) *—* Tubing Pressure (Shut-in) *—* Casing Pressure (Shut-in) *—* Choke Size *—*

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Garland McDeanis
Staff Assistant
April 13, 1976
NMCC-5 USGS-2
OIL CONSERVATION COMMISSION
APR 15 1976
APPROVED *—*, 19 *—*
BY *—*
TITLE *SUPERVISOR DISTRICT I*
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 24 1970

U.S. GOVERNMENT PRINTING OFFICE
WASHINGTON, D.C.

INCLINATION REPORT

OPERATOR Continental Oil Company ADDRESS P. O. Box 460, Hobbs, New Mexico 88240
 LEASE Wimberly A WELL NO. 1 FIELD _____
 LOCATION 660' FNL & 1980' FEL, Sec 13, T-24S, R-32E, Lea County, New Mexico

Depth	Angle (Inclination 'degrees)	Displacement	Displacement Accumulated
250	1/4	1.1000	1.1000
492	1/2	2.1054	3.2054
742	3/4	3.2750	6.4804
857	3/4	1.5065	7.9869
1046	3/4	2.4759	10.4628
1200	1	2.6950	13.1578
1442	1	4.2350	17.3928
1692	1	4.3750	21.7678
1874	1 1/2	7.3884	29.1562
2195	1 1/4	4.8178	33.9740
2340	1 1/4	3.1610	37.1350
2590	1 1/2	6.5500	43.6850
2829	1 1/2	6.2618	49.9468
3080	1 3/4	7.6555	57.6023
3356	1 3/4	8.4180	66.0203
3439	1 3/4	2.5315	68.5518
3687	2	8.6552	77.2070
3918	2	8.0619	85.2689
4165	2 1/4	9.7071	94.9760
4415	2 1/2	10.9000	105.8760
4637	2 1/4	8.7246	114.6006
4879	2	8.4458	123.0464
5050	2	5.9678	129.0143

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

By:

Title: Drlg. Supt.

Affidavit:

Before me, the undersigned authority, appeared Ken Hedrick known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

(Affiant's Signature)

Sworn and subscribed to in my presence on this the 29th day of _____

January 19 76

MY COMMISSION EXPIRES 3-1-76

Notary Public in and for the County of Lea, State of New Mexico

Seal

RECEIVED

APR 14 1976

CONSERVATION COMM.
HOBBS, N. M.