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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Dep-

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>1.</u>		TO TF	RAN	SPOR	TO	IL AND N	MATURAL	GAS				
Operator Highland Braduction		· · · · · · · · · · · · · · · · · · ·			Well API No.	· · · · · · · · · · · · · · · · · · ·						
Highland Production Company									30-025-25182			
•			_				1 1					
810 N. Dixie Blvd Reason(s) for Filing (Check proper box	Suite 2	202. 0	dess	ia, Te	exas		-2838 Other (Please e					
New Well		Change	in Tra	nsporter	of:	L,	ouser to rears s	1/401/1	1			
								,	11100			
Change in Operator	Casinghe	ad Gas [] c	ndensate		EF	FFATTV	F! Vu	1,1991			
If change of operator give name								· ··				
and address of previous operator								··· / · ······				
II. DESCRIPTION OF WELL	L AND LE	ASE				·				•		
1 7 77 1001						cluding Formation			ind of Lease		Lease No.	
Russell "30" Federal 7 Mason D						elaware, North			tate, (Federa) or F	ce LC-	068281- B	
		60										
Unit LetterB	:	60	_ Fee	t From T	he	North L	ine and2	2310	_ Feet From The	Ea	ast Line	
Section 30 Towns	hip 26 So	uth	Ran	ge 32	Fo	et 1	VIVA (SIX.4)	T		•		
Correcting LP							MPM,	Lea			County	
III. EERONATION OF TRA	NSPORTE	ROFO	IL A	ND N	ATU	RAL GAS	;					
Name of Authorized Transporter of Oil Enron Corporation		or Conde	nsale	Corp.		Address (G	ive address to	which appro	oved copy of this	form is to be s	seni)	
Name of Authorized Transport		P. O. Box 1188, Houston, Texas 77251										
Name of Authorized Transporter of Casinghead Gas (Figure 1-17)						Address (Give address to which approved copy of this form is to be sent)					rent)	
If well produces oil or liquids,	Unit	S∞c.	Twp		Paa	4001 P	enbrook, lly connected?		a, Texas	79762		
give location of tanks.	N	19	26	•		1		•	hen 7	ı		
If this production is commingled with that	from any oth					ing order num	Yes ber:	·I	1/12/76	· · · · · · · · · · · · · · · · · · ·		
IV. COMPLETION DATA	•		•			g =		4. 		· · · · · · · · · · · · · · · · · · ·		
Designate Francisco		Oil Well	\neg	Gas We	:11	New Well	Workover	Deepe	n Plug Back	Same Res'v	big p	
Designate Type of Completion		1				İ	j	1	1	I I I I I I I I I I I I I I I I I I I	Diff Res'v	
Date Spudded	Date Compl	I. Ready to	Prod.			Total Depth			P.B.T.D.	!		
Clausian /DE DVD DT CD	ļ											
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	rmatic	an an		Top Oil/Gas Pay			Tubing Dept	h		
Perforations											.1	
	•								Depth Casing	g Shoe		
	π	JBING.	CAS	ING A	VD (CEMENTII	NG RECOR	12				
HOLE SIZE	CASING & TUBING SIZE					DEPTHISET			SACKS CEMENT			
										NONS CEME	=141	
	 											
												
. TEST DATA AND REQUES	T FOR AL	LOWA	RLE									
IL WELL (Test must be after re					un b	e eaval to or	exceed too allo	unible for i	hin damet an back	- ((()))		
Date First New Oil Run To Tank	Date of Test			· · · · · · · · · · · · · · · · · · ·	Ī	roducing Me	thest (Llow, pu	mr. Ras lút.	elc.)	7 Jul 24 how.	<i>s.)</i>	
								, , ,	,			
ength of Test	Tubing Pressure			7	Casing Pressure			Choke Size				
										•	ŀ	
ctual Prod. During Test	Oil - Bbls.				V	Vater - Bbls.			Gas- MCI-			
				 -				4.1	<u>:</u>			
SAS WELL											· ·	
citial Prod. Test - MCF/D	Length of Tes	st.			В	bls. Condens	ite MMCT -	···	Gravity of Cor	densate		
										1.3		
sting Method (pitol, back pr.)	Tubing Pressu	re (Shut-in)		C	asing Pressure	(Shut in)		Choke Size			
	·								ļ			
I. OPERATOR CERTIFICA	TE OF C	OMPL	IAN	CE								
I hereby certify that the rules and regulations of the Oil Conservation					Ш	OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.						Date ApprovedJUN 28 1991						
belowed & House												
Signature						By ORIGINAL SIGNED BY JERRY SEXTON						
Johnnye/L. Nance	<u> </u>	Secre	etar	У		-, 	DIST	KI CT I S l	IPERVISOR			
Printed Name		Ti	lle			Title						
June 25, 1991		915/:				11116				 		
Date		Telepho	ne No	•	11						*	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.