STATE OF LACK TATEXICO

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Submit 5 Copies
Appropriate District Office
DISTRICTI
P.O. Box 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

UIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICE III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well	Well API No.			
Highland Production Company				30-025-						
Address C. 10 H. Divis Bland C.	P	0000	a Toyat	70761						
810 N. Dixie Blud., S Reason(6) for Filing (Check proper box)	uice 20	z, ogess	u, iekus	79761 Out	icr (l'lease expl	lain)	<u></u>			
New Well		Change in Tra								
Recompletion	Oil									
Change in Operator X If change of operator give name Control		1 Gas Co		Ushk	How Hos		10			
and address of previous operator			. Box 460	<u>, HODDS</u>	<u>, New Mex</u>	<u> (160_882</u>	40			
Lease Name 30 Well No. Pool Name, Includ				ing Formation			Kind of Lease		Lease No.	
Russell Federal #30" 7 Mason Del				aware, North		San,	f, Federal & Track LC-0		8281-B	
Location						,				
Unit Letter B	_ :66	<u>() </u>	at From The Ma	o <u>rth</u> Lin	e and <u>231</u>	<u>0</u> Fo	et From The <u>Ea</u>	ist	Line	
Section 30 Townshi	p 26-	S Ra	nge 32-F	, N	мрм,	Lea			County	
III. DESIGNATION OF TRAN				RAL GAS						
Name of Authorized Transporter of Oil or Condensate Conoco Inc. Surface Transportation					Address (Give address to which approved copy of this form is to be sent) BOX 2587, HOBBS, New Mexico 88240					
Name of Authorized Transporter of Casing			Dry Gar	 			copy of this form		ns)	
Phillips Petroleum Co	mpany 6	(nath	. 30 -			Odessa,	Texas 79	7762		
If well produces oil or liquids, give location of tanks.	Unit		p. Rgc.	Is gas actuall	y connected?	When	? 1/12/7 <u>6</u>			
If this production is commingled with that i				ing order num	ber:	<u>_</u>	1/12/10			
IV. COMPLETION DATA	<u> </u>				,	,				
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl	l. Ready to Pro	d.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top OiVGas Pay			Tubing Depth			
Perforations										
Perforations	J			<u> </u>			Depth Casing S	hoe		
Perforations							Depth Casing S	hoe		
			SING AND	СЕМЕНТІ		D			NIT	
Perforations HOLE SIZE		UBING. CA		CEMENTI	NG RECOR DEPTH SET	D		noc DKS CEME	NT	
				CEMENTI		D			NT	
				CEMENTI		D			NT	
HOLE SIZE V. TEST DATA AND REQUES	CAS	ING & TUBIN	G SIZE		DEPTH SET		SAC	CKS CEME		
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	ING & TUBIN LLOWABL al volume of lo	G SIZE	be equal to or	DEPTH SET	owable for this	SAC	CKS CEME		
HOLE SIZE V. TEST DATA AND REQUES	CAS	ING & TUBIN LLOWABL al volume of lo	G SIZE	be equal to or	DEPTH SET	owable for this	SAC	CKS CEME		
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HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	T FOR A	LLOWABL	G SIZE	be equal to or Producing Mo	exceed top allo	owable for this	SAC depth or be for	CKS CEME		
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	T FOR A	LLOWABL	G SIZE	be equal to or Producing Mo Casing Pressu	exceed top allo	owable for this	depth or be for	CKS CEME		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.