## ENGY AND MINERALS DEPARTISED OF STATE STREET OF STATE S

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator OFFICE									
		·				<del></del>			
Address 1's O. Dan 400, Hoda	o, Multi 0024(	;							
Reason(s) for filing (Check proper b	01)				Other (Please	explain)	<del></del>		
New Well	-	Change in Transporter of: OII Dry G							
Recompletion									
Change in Ownership	Casingh	ead Gas	Conde	nsate			······································		
If change of ownership give name and address of previous owner									
DESCRIPTION OF WELL AND	D LEASE	T Pool Nam	e, including i	Cormatton		Kind of Leas	5 B	Leas	
Russell 80 Fed	17	i			No.			L(-0682	
Unit Letter B ; 6	60 Feet Fr	om The	<u>N_</u> L1	ne and $\frac{1}{2}$	310	Feet From	The <u>E</u>		
Line of Section 30 T	wnship 2	-6	Range	3-	, NMPM	, Lea		Co	
DESIGNATION OF TRANSPOL		AND NA	TURAL GA						
Name of Authorized Transporter of C		Condensate		1 , '		* -		form is to be sent,	
Name of Authorized Transporter of C	Suz E	ice 1	· 4 m ,	100	1358	7 //	0505	form is to be sent,	
Phillips	dsinghedd Gas <u>K</u>	th or Div	Cas	! _	vive baaress i	o wnich appre		jorm is to be sent,	
	Unit Sec	Twp.	. Rge.		tually connecti	ed7 , Wr	en		
If well produces oil or liquids, give location of tanks.	<u> </u>		. 1 	1 /	15.5	i	NA.	· · · · · · · · · · · · · · · · · · ·	
If this production is commingled w COMPLETION DATA			ase or pool,	give comm	ningling order	number:			
Designate Type of Complet		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	Same Res'v. Diff.	
	Date Compl.	Beedy to Pr	<u> </u>	Total Des		<u></u>	P.B.T.D.		
Date Spudded	Date Compi.	teday to Fi		lotur be,	,,,,,		1.2		
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Forme	otion	Top O11/0	Gas Pay		Tubing Depth		
Perforations				1			Depth Casing	Shoe	
		UBING. C	ASING. AN	D CEMERT	ING RECOR	D			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
				<u> </u>	·····				
	_		· · · · · · · · · · · · · · · · · · ·	-		· · · · · · · · · · · · · · · · · · ·	<del> </del>		
TEST DATA AND REQUEST F	FOR ALLOWA	BLE (T	est must be a	fer recover	y of total valu	me of load oil	and must be equa	il to or exceed top	
OIL WELL Date First New Oil Run To Tonks	Dote of Test	nė.	ble for this de		r full 24 hours Method (Flow		ji, eic.)		
1 th - / T	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size	
Length of Test	7.00.110	Tabling / Testamo							
Actual Prod. During Test	C11-Bbls.			Water-Bbla.			Gas-MOF		
GAS WELL				J <u></u>			<u></u>		
Actual Prod. Test-MCF/D	Length of Test			Bbls. Cordensute/MMCF			Gravity of Condensate		
		7			f 51		Choke Size		
Testing Method (pirot, back pr.)	Tubing Pressu	re ( Shat-1	.a.,	Casing Fi	essue (Shut-		Chore Sixe		
CERTIFICATE OF COMPLIAN	CE				OIL CO	NSERVAT	ION DIVISIC		
hereby certify that the rules and	regulations of	the Dil Co	nactvation	APPRO	VED	<u> </u>	· · · · · · · · · · · · · · · · · · ·	, 10	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BY Orig. Signed by Jerry Season					
bove is the and complete to the	c bear of my k	now reduce .	and belief.		jei	T) Coxedia			
	_			li		i Hupso			
	1/1						compliance with		
June A- Her				If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the devia.					
Administrative Supervisor				tests taken on the well in accordance with MULE 111.					
Administrative dependence				All sections of this form must be filled out completely for all able on new and recompleted wells.					
				1511	P vino tuo 1	ections I II	. III. and VI f	or changes of o	
(D)	ote)			well nat	ne or number,	or transport	er, or other such	change of cond each pool in mu	
•					ed wells.	C-104 mu#i	, its iffed for t	eren poor an mu	