

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other APR 13 1987

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other 2

2. NAME OF OPERATOR

Samedan Oil Corporation

3. ADDRESS OF OPERATOR

10 Desta Drive Suite 240 East Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 2080' FWL of Sec. 17, T-23-S, R-37-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

15. DATE SPUDDED 12-14-75 16. DATE T.D. REACHED 12-21-75 17. DATE COMPL. (Ready to prod.) 3-14-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3304' GL 19. ELEV. CASINGHEAD 3314' KB

20. TOTAL DEPTH, MD & TVD 3725 21. PLUG, BACK T.D., MD & TVD 3320 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	503	12 1/2"	200 sx	
4-1/2"	9.5	3725	7-7/8"	1425 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2579	2498

31. PERFORATION RECORD (Interval, size and number)

2608'-2883' - 31 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2608-2883	Acidize w/3000 gals spearhead acid
	Frac w/15,000 gal gelled wtr + 15,000 gal. CO ₂ + 39,500# sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
3-23-87	24 hrs	AOF	→	-	1646	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL-GRAVITY API (CORR.)	
1200	Packer	→	-	1646	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carl S. Diamond

CARLSBAD, NEW MEXICO, Clerk

DATE 4-8-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

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