Submit 5 Capies Appropriate District Office DISTRICT I	
DISTRICT I P.O. Box 1980, Hobbs, NM	88240

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

## State of New Mexico gy, Minerals and Natural Resources Departme.

## **OIL CONSERVATION DIVISION**

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## DISTRICT III DISTRICT III Bazos Rd., Aztoc, NM \$7410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L		10 110	<u>NNOFU</u>			IUNAL G					
International Control of Control											
Address											
P. O. Box 730 Hobbs, Net	w Mexic	0 8824	0-252	8							
Reason(s) for Filing (Check proper box)		Change is	. Tasaa	ator of		FECTIVE 1	•	1			
	Oil		Dry Ga				1-01-01				
Change in Operator	Casingher	d Gas 🗵	Conden	ante 🔲			-				
If change of operator give name and address of previous operator Texa	eo inc.	<b>?</b> .0.	Box 7	30	Hobbs, Ney	v Mexico	88240-2	2528			
IL DESCRIPTION OF WELL	ANDLE	ASE			•						
Lesse Name	Well No. Pool Name, Includ			ing Formation			Kind of Lease State, Federal or Fee		Lease No.		
RHODES YATES UNIT	4 RHODES YAT				es seven rivers			STATE		B-8580	
Location A	. 560			- N	NRTH	660			EAST		
Unit Letter	_ :	,	. Feet Fn	om The <u>N</u>	Lin	e and000	I	Feet From The	EAST	Line	
Section 28 Townshi	<u>p 2</u>	<u>6S</u>	Range	37E	, N	MPM,		LEA		County	
III. DESIGNATION OF TRAN	SPODTE	0 70 0	II. ANI	NATTI							
Name of Authorized Transporter of Oil		or Conder			Address (Giv			d copy of this j			
Texas New Mexico Pipeline						the second s		nver, Colo			
Name of Authorized Transporter of Casing Sid Richardson Cart	phead Gas Son & Ga	X soline C	or Diy ( io.	Ges 🛄				<i>d copy of this j</i> North, Tea			
If well produces oil or liquide,	Unit	Sec.	Twp.	Rge.	+	the second s	Whe		orth, Texas 76102		
give location of tanks.	<u> </u>	27	26S	37E		YES	<u>    i     </u>	Uł	NKNOWN		
If this production is commingled with that : IV. COMPLETION DATA	from any oth	er lease or	pool, giv	e comming	ling order numb			<u> </u>			
IV. COMPLETION DATA	<u> </u>	Oil Well	G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i	_i_		İ.	İ <u></u>	<u>i</u>	j	İ.		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casir	ng Shoe		
· · · · · · · · · · · · · · · · · · ·		TIBING	CASIN	IG AND	CEMENTIN	NG RECOR	D				
HOLE SIZE		SING & TL				DEPTH SET			SACKS CEMENT		
	ļ										
	<u> </u>						<del></del>				
	<u> </u>				ł						
V. TEST DATA AND REQUES										<u>.                                    </u>	
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of to Date of Tex		of load o	il and must		exceed top allo thod (Flow, pu			for full 24 ho	urs.)	
	Date of 1et	ĸ									
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Diff. Di f			Water - Bbis			Gaa- MCF				
Normal Lion Dowing Low	UII - DOIS.	Oil - Bbls.									
GAS WELL	<u></u>			<u></u>	•				•		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
				Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					, ( <u>num</u> )					
VL OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE						J	
I hereby certify that the rules and regula	tions of the	Oil Conserv	ation		C	DIL CON	SERV	ATION I	DIVISIO	NC	
Division have been complied with and the is true and complete to the best of my ke			a above					APR 3	0 '92		
······································					Date	Approved	d	·			
- the follow						ي. مەلخانىڭ روپ	U SKONI III.	وينتف والإنب	CANCEN		
Signature L.W. JOHNSON Engr. Asst.				ByBAGMAL SHEAVED OF A TOM SERVICEM							
Printed Name			Title		Title						
04-14-92 Date		(505) 3 Teler	393-71 phone No							- <u></u>	
		1		•	II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.