

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8580-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Rhodes Yates Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Rhodes Yates Unit
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> <u>560</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>26-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Whdeat Rhodes Yates
15. Elevation (Show whether DF, RT, GR, etc.) 2973' (GR)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Addl. perfs. in Yates & Treat</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & pump. Install BOP.
2. Clean out to 3325' (PBTB)
3. Perforate 5 1/2" Csg W/2-JSPF from 3296'-3312'
4. Set pkr @ 3269' Acidize perfs. 3296'-3312' W/15% mud acid and communicated to upper perfs. 672 gals. acid into new perfs.
5. Set cement retainer @ 3176' Squeeze 5 1/2" csg. perfs. 3215'-3246' W/200 sx Class 'H' cement. WOC. DOC.
6. Perforate 5 1/2" csg. W/1-JSPF @ 3114' 18', 30', 36', 41', 44', 50' & 3162'.
7. Set pkr @ 3070' Acidize perfs. 3114'-3162'. W/2000 gals mud acid & 12 Ball Sealers: Flushed W/18 Bbls. fresh water.
8. Frac perfs 3114-3162' W/20,000 gals X-linked gelled water, 30,000 gals CO₂, 38,000# 20/40 sand & 46,500# 10/20 sand. Flushed W/20, Bbls. fresh water and 20 Bbls CO₂.
9. Install pumping equipment Test & pull pumping equipment.
10. Well flowing. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. Sexton</u>	TITLE <u>Asst. Dist. Mgr.</u>	DATE <u>9-20-82</u>
ORIGINAL SIGNED BY APPROVED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT MGR.</u>	DATE <u>SEP 23 1982</u>
CONDITIONS OF APPROVAL		

RECEIVED

SEP 22 1982

C.C.D.
HOBBS OFFICE