DISTRIBUTION ANTA FE	NEW MEXICO OIL CONSERVATION COMM ⁷ ON Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1. AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
S.G.S.			
TRANSPORTER GAS			
OPERATOR		•	
I. PRORATION OFFICE Operator			
TEXACO Inc.			
P. O. Box 728,		8 24 0	
Reason(s) for filing (Check proper b New Well Recompletion	Change in Transporter of: Oil Day G		4, 4, 7.
If change of ownership give name and address of previous owner		ensate	
II. DESCRIPTION OF WELL AND Lease Name	D LEASE Well No. Pool Name, including		
Rhodes Yates Unit	Rhodes Yate	_	Lease No. B-8580-
<u> </u>	560 Feet From The North	ne and 660 Feet Fro	om The East
Line of Section 28	Cownship 26-S Pange	37-E , NMPM,	Lea
Texas-New Mexico F	Casinghead Gas or Dry Gas	P. O. Box 1510, Address (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. E 27 26-S 37-E		Jal, New Mexico 882 When 2-17-76
If this production is commingled v	with that from any other lease or pool,	<u> </u>	
Designate Type of Complet	tion - (X) Oil Well Gas Wel.	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded 1-23-76	Date Compl. Ready to Prod. 2-16-76	Total Depth 3350'	P.B.T.D. 33321
Elevations (DF, RKB, RT, GR, etc.) 2973 (QR)	Yates	Top Oil/Gas Pay 3215	Tubing Depth 3305
Perforations 5½ 0D Cag. 3230', 3239', 3242',		@ 3215',3218',3222	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	0.000 0.505
127	8,5/8"	6781	SACKS CEMENT
7 7/8"	52"	33501	700
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load of	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks 2-16-76	Date of Test 2-17-76	Producing Method (Flow, pump, gas Pump	lift, etc.)
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Sbis.	Gde-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			1

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Assistant District Superintendent (Title)

2-23-76

(Date)

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply