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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8580-1	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator TEXACO Inc. 3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER A , 560 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 26-S RANGE 37-E NMPM.	7. Unit Agreement Name Rhodes Yates Unit 8. Farm or Lease Name Rhodes Yates Unit 9. Well No. 4 10. Field and Pool, or Wildcat Undesignated 15. Elevation (Show whether DF, RT, GR, etc.) 2973' (GR) 12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total DEPTH 3350'
Plug Back Total Depth 3332'
8 5/8" OD 28# X-52 csg set @ 678'
5 1/2" OD 14# K-55 Csg Set @ 3350'

- Perforate 5 1/2" OD Csg w/2-JSPF @ 3215', 3218', 3222', 3230', 3239', 3242', & 3246',
- Ran 2 1/2" Tubing & packer w/90' Tail pipe. Spot 200 gal. 15% NE Acid over perforations. Set packer @ 3085'.
- Acidize perforations 3215'-3246' w/2000 gal. 15% NE Acid w/30 Ball Sealers.
- Flush w/23 bbls. Fresh Water.
- Frac perforations 3215'-3246' w/35,000 gal. gel brine containing .8# 10-20 sd & .7# 20-40 sd per gal. Frac in 3 stages w/700# Benzoic Acid Flakes & 1300# Rock Salt between stages.
- Flush w/80 bbls. fresh water.
- Install pumping equipment. On potential Test ending 2-17-76 Well pumped 177 BO & 9 BW in 24 hrs. Gor 450.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Asst. Dist. Supt.** DATE **2-23-76**

APPROVED BY _____ TITLE _____ DATE **FEB 24 1976**

CONDITIONS OF APPROVAL, IF ANY: