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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OCEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name S. R. Cooper
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 31
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 24-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3346.6 GR		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Squeeze for Bad Cement & Complete <input checked="" type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-3 Change out BOP. MIRUPU. RU Halliburton. Kill 2 3/8" Tbg. W/15 bbls treated H<sub>2</sub>O (2% KCL w/1 Gal per 1000 gals Morflo). Install BOP. POH w/2-3/8" tbg & pkr. RU Dresser Atlas. Perforate @ 3025' w/4 SPF Jumbo Jet charges 4" csg. gun. Set Halliburton EZ drill cmt retainer @ 3075' via wire line. GIH w/stringer & 2-3/8" tbg. Circulate gas out of hole @ 3070'. Tie into retainer @ 3075'. Test tbg to 2000# (OK) Pump down tbg into perfs @ 3124-3149 @ 3-1/2 BPM & 500 psi. No returns up annulus. Pressure perfs @ 3025' via annulus to 1000 psi. Unable to break down. POH w/2 STDS 2-3/8" tbg.
- 6-4 Change out BOP. GIH w/tbg. Bottom of tbg @ 3030'. Spot 250 gals 15% NE acid across perfs @ 3025'. Break down perfs w/2000 psi. Pump acid away @ 1/2 BPM & 500 psi. GIH w/tbg & string into retainer @ 3075'. Pump into production perfs @ 3124-49 @ 3-1/2 BOPM & 500 psi. Unable to break circ. w/perfs @ 3025'. POH w/2-3/8" tbg. GIH w/EXY drill cmt retainer & 49 STDS 2-3/8" tbg. Acidize perfs @ 3025' w/250 gals 15% NE Acid @ 1/4 BPM & 500 psi increasing to 2 BPM & 500 psi. Mixed & pumped 50 sks Class "C" w/6# salt per sk & .6% Halad-22 & 2% CACL @ 2 BPM & 150 psi. Displace w/8-1/2 bbls. Started displacement @ 2 BPM & squeezed @ 500 psi. PO Retainer reverse circ hole clean. POH w/tbg.

(Continued on next page)

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. McClintock</u>	TITLE <u>District Superintendent</u>	DATE <u>7-19-76</u>
APPROVED BY <u>John Runyan</u> TITLE <u>Geologist</u> DATE <u>JUL 26 1976</u>		
CONDITIONS OF APPROVAL, IF ANY:		

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U. S. CONSTITUTION COMM.  
HOUSE, D. C.