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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Firm or Lease Name S. R. Cooper	
3. Address of Operator P. O. Box 4067 Midland, Texas 79701		9. Well No. 1 3	
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 24-S RANGE 36-E N.M.P.M.		10. Field and Pool, or Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3346.6 GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Squeeze for Bad Cement & Complete <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Kill well.
- MIRUPU. Install B.O.P. and P.O.H. w/tbg and packer.
- Perf @ 3025' and set E-Z Drill - SV retainer at 3075'.
- Run tbg and tie into retainer, circ thru perf 3124-49 and 3025. Pump 50 sx Class "C" cement containing 6# salt/sk and .6% Halad-22 into perfs 3124-49. Pull out of retainer and reverse out excess cement. P.O.H. w/tubing.
- Perf casing at 2750' and set E-Z Drill retainer at 2700'.
- Run tubing and tie into retainer - squeeze perf 2750' w/50 sx Class "H" containing 6# salt/sk. P.O.H. w/tubing.
- Open 5-1/2" - 7-5/8" annulus, blow annulus down to check to see if squeeze was successful.
- If annular gas has not been stopped perf free pipe at 1700'. Run E-Z Drill retainer and set at 1650'. Run tubing and tie into retainer. Circ tubing and csg-csg annulus w/10 ppg Brine. Squeeze w/300 sxs of Class "C" containing 6# salt/sk and .6% Halad-22 into perf at 1700', reverse out excess cement and P.O.H. w/tubing.
- Drill out cement testing each set of cemented perfs to 1000# psig.
- Spot 100 gals 10% MSA acid F/3149'-3051'. Perf at 3124-49 w/1 SPF (26 holes) using 4" OD casing gun.
- Run tubing and packer.
- Swab well to flow and test for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClintock TITLE Area Superintendent DATE 5-24-76

APPROVED BY Paul J. Supv. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: