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FE		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Firm or Lease Name S. R. Cooper
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Willcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3346.6 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Set 13-3/8" conductor at 40'. Cement to surface w/Redi-Mix.
- 2) Spudded 12 1/4" hold 2-28-76. Drilling to 1245'.
- 3) Ran 32 Jts. 8-5/8" 24# J-55 STC Rge 3 Csg. (1272'). Set at 1245' float collar @ 1203'. Cemented w/750 sxs Class "C" w/2% CACL2, Mixed 14.8#/Gal., yield 1.32 Cft/sx. Cement circ to surface. 3-2-76 W.O.C.
- 4) Tested casing to 1000 psig for 30 minutes. Held OK
- 5) Resumed drilling 7-7/8" hole 3-4-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. J. Knight</u>	TITLE <u>Drilling Coordinator</u>	DATE <u>3-5-76</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		