SANTA FE	REQUEST	FOR ALLOWABLE		Supersedes O	ld C-104 and C-1,
FILE		AND		Effective 1-1-	65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL G	SAS	
LAND OFFICE				,, ,,	
IRANSPORTER OIL GAS					
OPERATOR	<u> </u>	·			
PROBATION OFFICE	· ·				
Operator	<u> </u>				
SUN TEXAS CO	MPANY				
Address	1714 A 2017 In				
P. O. Box 40	67 Midland, Texas	79704			
Reason(s) for filing (Check proper box)		Other (Pleas	e explain)		
New Woll	Change in Transporter of:	,		•	
Recompletion	Oil Dry G	as			
Change in Ownership X	Casingh ead Gas Conde	ensate 📑			
If change of ownership give name and address of previous owner	TEXAS PACIFIC OIL COMP	PANY, INC. P. () <u>Box 406</u>	7 Midland,	TX, 79704
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	Formation	Kind of Lease	· · · · · · · · · · · · · · · · · · ·	Lease No.
Lease Name	4 Jalmat	••••	State, Federal	1	
Location Location	- Jacket				1
· _	O Feet From The Morth Li	ne and _2310	Feet From T	The last	
Line of Section 23 . Tow	mship 24-5 Range	36-E , NMP	u, Lea	ر ا	County
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL G	AS		ed copy of this form is	to be rent!
None of Authorized Transporter of Oil	or Condensate	P.O. Box 20	99-X/00	eston, Devas	77001
Name of Authorized Transporter of Cos	inghead Gas Tor Dry Gas T	Address (Give address	to which approv	ped copy of this form is	to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige.	Is as actually connec	ted? Whe	12-15-76	
If this production is commingled wit	h that from any other lease or pool,	, give commingling order	er number:		1
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.
Designate Type of Completio		1		 	<u> </u>
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
				Depth Casing Shoe	
Perforations				Depth Cusing shoe	
	TUBING, CASING, AN	D CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT
				<u> </u>	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total vol	ume of load oil o	and must be equal to or	exceed top allow
OIL WELL	able for this d	lepth or be for full 24 how	·*)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lif	(i, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.		Gas-MCF	

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chok• Siz•	
Actual Prod. During Test	Oil-Bbla.	Water - Bble.	Gas-MCF	

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

T. CERTIFICATE OF COMPLIANCE

1.

I.

V.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complled with and that the information given above is true and complete to the best of my knowledge and belief.

/		
	- Kma	1600
	(Signague)	
gional	Operations	Superintendent/West

SEP 1 2 1980 (Title)

CONCERVATION COMMISSION

	CONSERVATION	
APPROVED		
3Y	Orig. Signed By	

Dist L Supe

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply