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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3a. Indicate Type of Lease	State ☒ Fee ☐
3b. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				8. Farm or Lease Name			
b. TYPE OF COMPLETION				9. Well No.			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVP. ☐ OTHER ☐				S. R. Cooper			
2. Name of Operator				10. Field and Pool, or Wildcat			
Texas Pacific Oil Company, Inc.				Jalmat			
3. Address of Operator				11. County			
P. O. Box 4067, Midland, Texas 79701				Lea			
4. Location of Well				12. County			
UNIT LETTER <u>G</u> LOCATED <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM				13. Date Spudded			
THE <u>east</u> LINE OF SEC. <u>23</u> TWP. <u>24-S</u> RGE. <u>36-E</u> NMPM				14. Date T.D. Reached			
				8-17-76			
				8-24-76			
				10-7-76			
				18. Elevations (DF, RKB, RT, GR, etc.)			
				3352.8 GR			
20. Total Depth				21. Plug Back T.D.			
3302				3244			
22. If Multiple Compl., How Many				23. Intervals Drilled By			
				Rotary Tools			
				Cable Tools			
				0-3302'			
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made			
3106'-3175' Jalmat				No			
26. Type Electric and Other Logs Run				27. Was Well Cored			
FDC-CNL-GR				No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#	40'		Surface w/Redi Mix		None	
9 5/8"	36#	1266'	12 1/4"	600 sx. Class "C"		None	
5 1/2"	14#	3302'	7 7/8"	950 sx. Class "C"		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3106'-11', 15'-26', 36'-75' w/1 shot per foot w/4" csg gun				DEPT. INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				3106'-3175'			
				1500 gals. MCA Acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-7-76		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-7-76	24	32/64		576	522	23	906
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
680	packer					29.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Flared							
35. List of Attachments							
Inclination - Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>W. J. McClintock</u>				TITLE <u>Dist. Operations Supt.</u>		DATE <u>10-8-76</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1245	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1370	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2858	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3078	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	513	513	Surface
513	1245	732	Anhy-Red Bed
1245	2725	1480	Salt & Anhy
2725	3302	577	Anhy & Lime