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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B - 11301
B - 1484

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Doyle Hartman		Cooper State	
3. Address of Operator		312 C & K Petroleum Bldg. Midland, Texas		9. Well No.	
4. Location of Well		UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>24S</u> RGE. <u>36E</u> NMPM		10. Field and Pool, or Wildcat	
15. Date Spudded		5-28-76		12. County	
16. Date T.D. Reached		6-8-76		Lea	
17. Date Compl. (Ready to Prod.)		6-24-76		19. Elev. Casinghead	
18. Elevations (DF, RKB, RT, GR, etc.)		3384 RKB		3373	
20. Total Depth		3760		23. Intervals Drilled By	
21. Plug Back T.D.		3722 RKB		Rotary Tools	
22. If Multiple Compl., How Many				Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Yates - Seven Rivers (3071-3535)		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		Comp. Density-Neutron and Guard-FORXO		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)				No	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	615	11	200 sx API Class-C	None
4 1/2	10.5	3760	7 7/8	1200 sx Econo-Lite and API Class-C	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8	3061
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
one shot each at: 3071, 3075, 3081, 3093, 3097, 3111, 3120, 3142, 3150, 3164, 3186, 3189, 3261, 3275, 3278, 3335, 3339, 3405, 3408, 3441, 3445, 3491, 3496, 3504, 3531, 3535.			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3071-3535 A/3200 gal 7.5% MCA		
			3071-3535 SF/40,000 gal gelled water and CO ₂ plus 30,000 lbs sand		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
6-15-76		Flowing		Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
6-24-76	24	1 1/2		563	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
77	160		563		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Vented				Doyle Hartman	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Doyle Hartman		Oil Operator		6-29-76	