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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11301
7. Unit Agreement Name
8. Farm or Lease Name Cooper State
9. Well No. 1
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Doyle Hartman
3. Address of Operator 312 C & K Petroleum Bldg.
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3384 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8-inch hole to 3760 feet. Logged well with Compensated Density-Neutron log and Guard - FORXO log. Ran 3760 feet of 4 1/2-inch, 10.5 lb/ft, J-55, ST&C casing and landed at 3758 RKB. Cemented casing with 1000 sx of Halliburton Econo-Lite and 200 sx of API Class-C cement containing 3.0 lb/sx of salt. Plug down 10:00 P.M. C.D.T., 6/8/76. Temperature survey showed top of cement to be 390 feet from surface inside of 8 5/8 surface pipe. Pressure tested casing to 1400 psi and pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator-Part Owner DATE 6-10-76

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: