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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-11301

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Doyle Hartman	8. Farm or Lease Name Cooper State
3. Address of Operator 312 C & K Petroleum Bldg.	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3384 RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 9:00 P.M. C.D.T. 5-28-76. Drilled 11-inch hole to 622 feet. Ran 602 feet of 8 5/8 O.D., 28 lb/ft, Grade-B 8V casing and set at 615 RKB. Cemented casing with 100 sx of HLC and 100 sx API Class-C cement containing 2% calcium chloride. Plug down 3:45 P.M. C.D.T. 5-29-76. Circulated 50 sx to pit. WOC 20 hours. Before drilling out, pressure tested casing and BOP to 800 psi for 30 minutes. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Part Owner-Operator DATE 6-1-76

APPROVED BY _____ TITLE _____ DATE JUN 11 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 12 1978

U.S. CONSERVATION CLUB
MONTICELLO, N. M.