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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-11301

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Doyle Hartman		#1	
3. Address of Operator		10. Field and Pool, or Wildcat	
312 C & K Petroleum Bldg. - Midland, Texas 79701		Langlie-Mattix	
4. Location of Well		12. County	
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE		Lea	
AND 1980 FEET FROM THE West LINE OF SEC. 2 TWP. 24S RGE. 36E NMPM			
19. Proposed Depth		19A. Formation	
3750		Queen	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
3372.8 G.L.		Single well	
21B. Drilling Contractor		22. Approx. Date Work will start	
Paul's Drilling Co		5-27-76	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11 inch	8-5/8	23#	400	150	Surface
7-7/8	4-1/2	9.5#	3750	625 sks	Surface*

The proposed well will be drilled to 3750 and will be completed as a Langlie Mattix producer or Jalmat producer. The blowout preventer system will consist of a double-ram 3000-psi system and will be used from the base of the surface pipe through the running of production casing.

- Notes:
1. The gas associated with the subject acreage is dedicated to El Paso Natural Gas Co.
  2. When cementing the production string, cement will either be circulated to the surface or a DV tool will be placed at the top of the Salt.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES Sept 9, 1976

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Doyle Hartman Title Operator - Part Owner Date 5-25-76  
Doyle Hartman  
(This space for State Use)

APPROVED BY John W. Runyan TITLE Commissioner DATE May 11 1976  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 28 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.