ſ	NG. OF COPIES RECEIVED	1 .		
ł	DISTRIBUTION			
ľ	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S
	LAND OFFICE	-		
	TRANSPORTER GAS			
1.	OPERATOR PRORATION OFFICE Operator			·····
	BTA OIL PRODUCERS	,		
	104 South Pecos Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	3	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner	LEASE		
	Lease Name	Well No. Pool Name, Including Fo		Lease No.
	-7608 JV-P Hagood 7005	V-1 1 Wildcat	State, Federal of	•• Federal <u>NM-12281</u>
	Location B	990 Feet From The North Line	e and <u>1980</u> Feet From Th	• East
	Unit Letter ; ;		35-Е , ммрм,	Lea County
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)
	BASIN, INC.		511 W. Ohio Midland, Te	exas 79701
	Name of Authorized Transporter of Ca		Address (Give address to which approve	
	Natural Gas Pipeline	Company of America	Box 236. Midland, Texas Is gas actually connected?	79702
	If well produces oil or liquids, give location of tanks.	B 25 26-S 35-E	Yes	//11/77
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	on – (X) χ	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	8/11/76	5/6/77 Name of Producing Formation	19,894' Top Oil/Gas Pay	16,165' Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 2959' GL	Pennsylvanian	13,865'	13,600'
	Perforations			Depth Casing Shoe
	13,865' - 15,847			5,050'
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	900'	1150sx
	<u>26"</u> 17-1/2"	13-3/8"	5050 '	13700sx
	12-1/4"	9-5/8"	13200'	3125sx
	0 1 /2"	7.2/1" (linon)	18070'	700sx
TETT DATA AND PEOLIEST FOR ALLOWARTE / Test must be after recovery of total volume of load oil a		nd must be equal to of exceed top allow-		
••	OIL WELL able for this dept		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	
	Date First New Oil Run To Tanks	Date of Test	producing Method (1.000, pamp, ges to)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Oil-Bble.	Water - Bbis.	Gas • MCF
	Actual Prod. During Test			
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	1600	24 hrs	12	55 Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 1668	Casing Pressure (Shut-in) Pkr	Adj.
1 /1	Orfice meter			TION COMMISSION
	CERTIFICATE OF COMPENS			10
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			BY_ Janu.	/ungen
			TITLE	ompliance with RULE 1104.
	B.L. K. Neurla	Bob K. Newland BOB K. NEWLAND		the for a newly drilled or deepened
	Regulatory Supervisor		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Title)		able on new and recompleted wells.	
	7/11/77	Datej	well name or number, or transport	en or other such change of condition.
			Separate Forms C-104 must be filed for each pool in multiply	

i completed wells.

