

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR						BTA OIL PRODUCERS									
3. ADDRESS OF OPERATOR						104 South Pecos Midland, Texas 79701									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 990' FNL & 1980' FEL of Sec. 25									
At top prod. interval reported below						N/A									
At total depth						N/A									
14. PERMIT NO.				DATE ISSUED											
N/A				8/6/76											
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
8/11/76		4/30/77		5/6/77		2959' GL		2959' GL							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS							
19,894'		16,165'		--		--		0-19,894'							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE							
13,865' - 15,847' (Pennsylvanian)								No							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
Sonic-Gamma Ray								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
20 "		94#		900'		26"		1150 sx.		--					
13-3/8"		72 & 61#		5050'		17 1/2"		13700 sx.							
9-5/8"		47#		13200'		12 1/4"		3125 sx.							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
7-3/4"		12,810'		18,070'		700				3-1/2"		13,600'		13,600'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
13,865' - 15,847' (50 Holes - .33")										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										13,865'-15,847'		3780 gals. 15% Acetic Acid @ 7000 Psi			
										13,865'-15,847'		A/10,000 gals. 15% HCL			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
5/9/77		Gas Well						Shut-In							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
5/9/77		24		Adj.		--		12		1600		340		13,300	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
1668		Pkr.		--		12		1600		340		55			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Well Shut-In Pending Connection															
35. LIST OF ATTACHMENTS															
C-122 Inclination Report.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		Bob Newland		Bob Newland		TITLE		Regulatory Supervisor		DATE		6/27/77			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instructions for items 22 and 24 above.)

OIL CONSERVATION COMM. HOBBS, N. M.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	5050'	5170'	op 75 min, rec. 2726' Salt Water 15" IFP 118#, 60" ISIP 2058#, 60" FFP 1293#; 120" FSIP 2058#.	Anhydrite Delaware	710' 4,998'	710' 4,998'
Penn Lime	13850'	13961'	op 6 hrs 45 min, gas 105 min. @ Rate of 2300 MCF, Rec 470' condensate and 1500' Formation Water. 15" IFP 1915#; 3' ISIP 9561#; 4-1/2' 2nd FP 1452#; 7-1/2' 2nd SIP 9169#; 2' FFP 1343' 8' FSIP 8723#.	Bone Springs Wolfcamp Penn Lime Atoka Sand Mississippian	9,068' 12,581' 13,850' 14,608' 17,937'	9,068' 12,581' 13,835' 14,591' 17,917'
Penn Lime	15681'	15791'	op 4 hr 15 min, Gas 90 min @ Rate of 200 MCF, Rec 5000' WB and 376' Drlg fluid 15" ISIP 2341#, 3' ISIP 11,902#, 4' FFP 2381#, 8' FSIP 12,444'.	Woodford Devonian	18,370' 18,712'	18,349' 18,690'
Devonian	16910'	19346'	op 1 hr 10 min, Rec 9200' WB 10" ISIP 4248, 3' ISIP 6324, 1' FFP 4088, 3' FSIP 5422.	Silurian Fusselman	19,472' 19,667'	19,450' 19,644'
Fusselman	19790'	19892'	op 3 hr 10 min, Rec 9800' WB +7719' salt water 10" IFP 7928, 3' ISIP 8087, 3' FFP 8207, 6' FSIP 8454.			