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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 1484

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIRT. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Citgo "AS" State	
2. Name of Operator Doyle Hartman		9. Well No. 1	
3. Address of Operator 312 C & K Petroleum Bldg. Midland, Texas 79701		10. Field and Pool, or Wildcat Jalmat (Gas)	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 2 TWP. 24 S RGE. 36 E NMPM		12. County Lea	
15. Date Spudded 9/18/76	16. Date T.D. Reached 9/30/76	17. Date Compl. (Ready to Prod.) 10/18/76	18. Elevations (DF, RKB, RT, GR, etc.) 3373 RKB
19. Elev. Casinghead 3364	20. Total Depth 3750		
21. Plug Back T.D. 3722	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools 0-3750 Cable Tools -----	25. Was Directional Survey Made Yes
24. Producing Interval(s), of this completion - Top, Bottom, Name 2995-3496 (Yates - Seven Rivers)			27. Was Well Cored No
26. Type Electric and Other Logs Run GRN and Acoustic CBL-CCL			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	410	12 1/4	200 sx API Class-C	None
4 1/2	9.5	3750	7 7/8	1500 sx Econo-Lite, 50-50 POZ, and API Class-C	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2978	None

31. Perforation Record (Interval, size and number) One shot each at: 2995, 3000, 3006, 3019, 3032, 3039, 3043, 3068, 3071, 3092, 3096, 3103, 3117, 3123, 3130, 3148, 3152, 3192, 3195, 3203, 3259, 3262, 3327, 3332, 3335, 3376, 3417, 3446,		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2995-3496 2995-3496 AMOUNT AND KIND MATERIAL USED A/5700 gal 15% MCA SF/40,000 gal gelled water and CO2 plus 64,000 lbs sand.	
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33. 3449, 3423, 3475, 3492, 3496		PRODUCTION	
Date First Production 10/9/76	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-In
Date of Test 10/17/76	Hours Tested 24	Choke Size 22/64	Prod'n. For Test Period Oil - Bbl. ----- Gas - MCF 429 Water - Bbl. ----- Gas - Oil Ratio Gas Well
Flow Tubing Press. 135	Casing Pressure 185	Calculated 24-Hour Rate -----	Oil - Bbl. ----- Gas - MCF 429 Water - Bbl. ----- Oil Gravity - API (Corr.) -----

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Doyle Hartman
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Doyle Hartman	TITLE Oil Operator	DATE 10/21/76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2830	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2990	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3210	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3570	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2990	3210	230	Yates				
3210	3570	360	Seven Rivers				
3570	--	142	Queen				