		•••									
L	HO, OF COFIES MECKINED		*								
	DISTRIBUTION NEW MEXICO OIL				CONSERVATION COMMI: N Fbim C-104						
- [SANTA FE				FOR ALLOWABLE			Superseder Old C-104 and C-11			
	THE	7		NEGOEO1	AND				Effective 1-1-65		
r	U.S.G.S.	TILA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
-	LAND OFFICE	TOTHORIZATION TO THAIN ON FOLLAND HATORAL DAD									
	OIL	-	_								
	TRANSPORTER GAS	-									
-	OPERATOR	-									
_	· ·	-									
I. -	PROPATION OF FICE Company of the Com										
	Doyle Hartman										
-	diress										
-	312 C & K Petroleum Bldg. Midland, Texas 79701 Reason(s) For filing (Check proper box) Other (Please explain)										
ł											
- 1	New Well K Change in Transporter of:										
- 1	Recompletion Oil Dry Gas										
L	Change In Ownership Casinghead Gas Condensate										
	f change of ownership give name nd address of previous owner										
1. I	DESCRIPTION OF WELL AND	LEASE									
	Lease Name Well No. Pool Nam										
	Citgo "AS" State	1	Jalma	at: Yate	es-Sever	ı River	State, Feder	al or Fee	<u>State</u>	B-1484	
	Citgo "AS" State 1 Jalmat: Yates-Seven River State, Federal or Fee State B-1484										
	Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West										
	Line of Section 2 Township 24S Range 36E , NMPM, Lea County										
	DESIGNATION OF TRANSPOR	ፕሮድ ሰድ ሰ	H AND N	ATTIRAT G	AS						
ia. 1	Name of Authorized Transporter of Oil	IER OF O	or Condensate		Address (G	ive address i	o which appro	oved copy of	this form is t	o be sent)	
- [Name of Mannersea Conseptions			_							
-	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be ser								o be sent)		
- 1											
Ŀ	El Paso Natural Gas Co.			Box 1384 Jal, New Mexico 88252							
	If well produces oil or liquids,			No 11/1/76							
<u>.</u>	give location of tanks.	<u>i</u>						11/1	770		
	f this production is commingled wi	th that from	any other l	ease or pool,	give commi	ngling order	number:				
۷. ٍ۵	COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hes	'v. Diff. Res'v.	
	Designate Type of Completic	on = (X)	}	1	Į.	1	1	1	ł	ł s	
L			ol. Ready to P	X	Total Depth	<u></u>	<u>_i</u>	P.B.T.D.			
	Date Spudded			rod.	Total Depti	3750		1.155	2722		
L	9/18/76		10/18/76			3/30 Top 0!1/Gas Pay			3722 Tubing Depth		
	Clevations (DF, RKB, RT, GR, etc.) Name of Producing Form										
	3363 G.L.	<u> Yates</u>	s-Seven	Rivers	_L	2990		2978 Depth Casing Shoe			
	Perforations (200 for all all all all all all all all all al							1 ' 1			
L	2995-3496 w/33 shots 3750										
L	TUBING, CASING, AN				D CEMENTI			61.646.654547			
L	HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
	12 1/4	8	8 5/8, 28#		410			200			
	7 7/8	4	4 1/2, 9.5#		3750			1500			
_											
L											
	TEST DATA AND REQUEST F	OR ALLO						and must be	equal to or e	xceed top allow-	
	OIL WELL able for this de							ite etc.)			
	Dute First New Oil Run To Tanks	Date of Test			Producing Method (Flow, pump, gas lij						
					Casing Pre	neute		Cheke Siz			
	Longth of Test	Tubing Pre	91V 8 8 6		Casing Pre	និងជាស		0	٠.		
					Wassa Dista			Ggs-MCF			
	Actual Prod: During Tool	g Toat Oil-Bbis.			Water-Bbls.						
Ļ	CAC WEST Y	_1									
٦,	GAS WELL Actual Fred, Test-MCF/D	Length of	Tost		Bbls. Cond	enagte/MMCi	F	Gravity of	Condenacte		
		•				Dry Gas					
	429 Testing Mothed (pitot, back pr.)	Tuhing De	24 hr.	-iul		Casing Pressure (Shut-in)			Choke Size		
- 1	tearing viarues (bunit ency but	I ranting to re		,		•	-	i			

I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

247

(Signature)

Oil Operator 10/21

Orifice Prover

A. CERTIFICATE OF COMPLIANCE

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

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APPROVE**Ģ**

If this is a request for allowable for a newly difficit or despended well, this form must be accompanied by a tubulation of the deviation tests taken on the well in accordance with RULE 111.

22/64

All sections of this form must be filled out completely for allowable on now and recompleted valls.

Fill out only fleetlons I, U, III, and VI for changes of somes, well name or number, or transporter or other such thanks of condition.