

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1484	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Doyle Hartman	8. Farm or Lease Name Citgo "AS" State
3. Address of Operator 312 C & K Petroleum Bldg. Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24 S</u> RANGE <u>36 E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3363 G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8-inch hole to 3750 feet. Ran 4 1/2-inch, 9.5 lb/ft, J-55, ST&C casing and landed at 3750 RKB. Cemented casing with 1000 sx of Halliburton Econo-lite cement and 200 sx of 50-50 POZ - API Class-C cement. Plug down 8:10 P.M. C.D.T., 9/30/76.

Temperature survey showed top of cement 580 feet from surface. Cemented well down bradenhead with 300 sx of API Class-C cement containing 2% CaCl₂. Squeezed cement to 800 psi.

Bond log also indicated poor bonding above Yates formation. Perforated opposite Tansil from 2927-2932. Acidized perforations with 250 gal 15% HCL and then squeezed perforations to 1200 psi with 100 sx API Class-C containing 2% CaCl₂. After drilling out cement, pressure tested casing to 1600 psi. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Doyle Hartman</u>	TITLE <u>Operator-Part Owner</u>	DATE <u>10-12-76</u>
APPROVED BY _____	TITLE _____	DATE <u>OCT 11 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		