NO. OF COPIES RECEIVED						_		<b>.</b>		
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION								
SANTA FE								Revised 1-1-65		
FILE							r	Type of Lease		
U.S.G.S.	<del></del>							.5. State Oil & Gas Lease No.		
LAND OFFICE										
OPERATOR						ļ	B-148	34		
ADDITION FOR DEPUT TO DRILL DEEDEN OF BLUG BACK							A			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  119. Type of Work							7. Unit Agree	ement Name		
	•									
DRILL X DEEPEN PLUG BACK DEEPEN						ACK L	8. Farm or Lease Name			
OIL GAS SINGLE MULTIPLE						IPLE	Citac	- State "AS! :/		
WELL X WELL OTHER ZONE X ZONE 2. Name of Operator							9. Well No.	)-G RO _/		
Doyle Hartm	an					}		/		
3. Address of Operator								10. Field and Pool, or Wildcat		
312 C & K Petroleum Bldg.							Langlie Mattix			
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE										
AND 1980 FEET FROM	THE West	LIN	E OF SEC. 2	TWP. 245 RG	E. 36	E NMPM		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
							12. County			
					<i>HH</i>	HHH	Lea	HHHHH		
	<i>HHH</i>	HHH		19, Proposed Dept	h 13	A. Formation	7111111	20. Rotary or C.T.		
				3750		Queen		Rotary		
21. Elevations (Show whether DF	RT, etc.)	21A. Kind	& Status Plug. Bond		ractor	Queen	22, Approx.	Date Work will start		
3363'.4 GL	, ,			Paul's Dri		io Co.				
23.		1 OTLIE	TE WELL	radi 3 Dr.	<u> </u>	<u>.5 00 .</u>	1	2, , , ,		
		Р	ROPOSED CASING A	D CEMENT PROG	RAM					
SIZE OF HOLE	F CASING WEIGHT PER FOOT SETTING DEPTH SACKS O				SACKS OF	CEMENT	EST, TOP			
12 1/4	8	5/8	23 #	400			0	Surface		
7 7/8	4	1/2	9.5 #	5 # 3750		1200		Surface		
	1		1	•		•	1			
/ m 1 11 11 1 1 11 1 1 2750 1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1										
The proposed well will be drilled to 3750 and will be completed as a Langlie Mattix producer or Jalmat producer. The blowout preventer										
a Langile	Mattix 11 cons	iet of	a double-r	ar 91000c	zi ex	rstem a	nd will	he used		
from the	hace of	the c	urface pipe	through t	the	nning	of pro	nduction		
casing.	Dase OI	. CHE S	dilace pipe	ciiioagii i			OI PI	, , , , , , , , , , , , , , , , , , , ,		
casing.										
Note: Th	e gas a	ssocia	ted with th	e subject	well	is de	dicated	l to		
E1	Paso N	latural	Gas Co.	J						
		_								
	DVAL VALIE									
FOR 90	DAYS UNL	E55								
DRILLING	COMMEN	CEDA								
/	1-15-	26. 🛝								
EXPIRES	OPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE	DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC		
TIVE ZONE. GIVE BLOWOUT PREVEN	ER PROGRAM,	IF ANY.			_					
I hereby certify that the informati	on above is t	rue and comp	olete to the be <b>st of</b> my	knowledge and beli	ef.					
Signed ) July Fartman Title Operator-Part Owner								Date 9-13-76		
Signed 1 Company			Tute				CLD	1 0 107C		
This space for	State Use)	10	7	A 11 15 15 15 15 15 15 15 15 15 15 15 15	Sign Mark		OEP.	16 1976		
//	, , , r.	KA	< SUPERVI		il cel	`				
APPROVED BY	4	arleo,	TITLE			1	DATE			
CONDITIONS OF APPROVAL	NY:									
: /	/									

