Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

JIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Drawer DD, Artesia, NM 88210

I.		VABLE AND AUTHORIZA OIL AND NATURAL GAS	
Operator			Well API No.
Highland Production Company			30-025-
Address. 810 N. Dixie Blud.,	Suite 202, Odessa, Tex	<u>cas 79761 </u>	
Reason(s) for Filing (Check proper box New Well	x)	Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		
If change of operator give name and address of previous operator Co	noco Inc., P. O. Box 46	O, Hobbs, New Mexico	88240
II. DESCRIPTION OF WEL			
Lease Name 30 Russell Federal 490	Well No. Pool Name, Inc. 8 Masan Do	luding Formation Laware, North	Kind of Lease Lease No.
Location	1 mason ve	raware, North	1C-068281-B
Unit LetterK	: <u>2310</u> Feet From The	South Line and 2310	Fect From The Uest Line
Section 30 Town	thip 26-S Range 32	-E , NMPM,	ea County
III. DESIGNATION OF TRA	INSPORTER OF OIL AND NAT	TURAL GAS	
Name of Authorized Transporter of Oil or Condensate Conoco Inc. Surface Transportation		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	Inansportation inghead Gas X or Dry Gas	Box 2587, Hobbs.	New Mexico 88240
Phillips Petroleum	Company (66) at 1. Ca	- '	pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. R	ge. I is gas actually connected?	essa, Texas 79762 When?
give location of tanks.	N 1 19 265 32		10/19/79
IV. COMPLETION DATA	at from any other lease or pool, give commi		
Designate Type of Completion			eepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE			
OIL WELL (Test must be ofter to Date First New Oil Run To Tank	recovery of total volume of load oil and mu	st be equal to or exceed top allowable	for this depth or be for full 24 hours.)
	Date of Test	Producing Method (Flow, pump, ga	s lýt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL	<u> </u>	.1	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFIC.	ATROE COMBLIANCE	1	
Intereby certify that the rules and regular Division/have been complied with and t	tions of the Oil Conservation	OIL CONSER	RVATION DIVISION
is true and complete to the best of my k	nowledge and belief	Date Approved	MAR 1 5 1989
	MA		L SIGNED BY JERRY SEXTON
Signature UVV Marvin L. Smith Printed Name	President	By SRIGINA	STRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.