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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L6379

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR THE PURPOSE OF REPORTING ON A WELL IN A FIELD OR RESERVOIR. USE ONLY FOR THE PURPOSES OF REPORTING ON A WELL IN A FIELD OR RESERVOIR.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name Horse Back Pennsylvania Gas Pool
2. Name of Operator Gifford, Mitchell & Wisenbaker	8. Field or Lease Name Horse Back
3. Address of Operator P.O. Box 7040 Midland, Texas 79703	9. Well No. 1
4. Location of Well UNIT LETTER G 1000 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 26S RANGE 36E NEER.	10. Field and Pool, or Field and Pool wildcat
15. Location (Show whether DF, LT, GR, etc.) 2898.7' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	Plugging Back <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

On July 13, 1977, a pulling unit was moved in to attempt completion of the Bone Spring formation. A 9-5/8" cast iron bridge plug was set at 11,940'. 20 feet of cement plug was put on top of bridge plug at 11,940' with a wireline dump bailer.
The well was perforated with 28 holes from 9773' to 9962'. 10,000 gallons of acid were used to acidize the Bone Spring formation. The well is being tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.R. West	TITLE Drilling Consultant	DATE 8/5/77
Orig. Signed by Jerry Sexton Dist. 1, Supv.	TITLE	DATE
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

AUG 8 1977