

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANITARY	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

50. Indicate Type of Lease	State ☒ Fee ☐
51. State Oil & Gas Lease No.	L 6379
52. Unit Agreement or Pool	Horse Back-Pennsylvania Gas Pool
53. Name of Lease Holder	Horse Back
54. Well No.	1
55. Field and Pool, or Wildcat	Wildcat
56. County	Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES OR REPORTS ON WELLS IN A DIFFERENT RESERVOIR.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator Gifford, Mitchell & Wisenbaker
3. Address of Operator P.O. Box 7040 Midland, Texas 79703
4. Location of Well UNIT LETTER G 1000 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 26 S RANGE 36 E NMPL.
13. Elevation (Show whether DF, RT, GR, etc.) 2898.7' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPER. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☒ Plugging Back
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

Total depth was reached on this well at 21,750'. It was decided to plug back to test the Wolfcamp Zone. The following cement plugs were put in the well, after consulting with the New Mexico Oil Conservation Commission.

Plug #1- 21,650' to 21,000'(650'). Used 100 sks Class H cement + 35% Silica Flour + 1.4% HR-12.

Plug #2- 19,350' to 18,700'(650'). Used 100 sks Class H cement + 35% Silica Flour + 1.4% HR-12.

Plug #3- 18,074' to 17,424'(650'). Used 100 sks Class H cement + 35% Silica Flour + 1.0% HR-12.

Plug #4- 13,265' to 13,115'(150'). Used 75 sks Class H cement + 0.3% HR-7. Reversed out 20 sk cement at 13,115'.

Cement work was done by Halliburton on 5/21/77.

At the present the drilling rig is being removed and as soon as possible a pulling unit will be moved in to attempt completion of the Wolfcamp zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. R. West</u>	TITLE <u>Drilling Consultant</u>	DATE <u>5/26/77</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u>MAY 31 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		