

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L6379
7. Unit Agreement Name Horse Back--Pennsylvanian Gas Pool
8. Farm or Lease Name Horse Back
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR NOTICES TO GRILL OR TO GRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO GRILL OR TO GRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator Gifford, Mitchell & Wisenbaker
3. Address of Operator P. O. Box 7040 Midland, Texas 79703
4. Location of Well UNIT LETTER G 1000 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 26S RANGE 36E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 2898.7' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

9-5/8" casing was run to 13,500'. Halliburton cemented the casing with 1550 sacks Howco Litewate cement with .3% HR7 mixed at 11.9 ppg followed by 1000 sacks Class "H" cement with .3% HR7 mixed at 15.6 & 16.0 ppg. Maximum pressure 2550 psi. ISIP 2100 psi. Plug down at 2 AM 2/14/77.

Released pressure--floats held OK. Set 9-5/8" casing slips. Cut off 9-5/8" casing. Installed 13-5/8" 5000# X 11" 10,000# tubing spool. Nippled up 11" 10,000# psi blow out preventer stack. Ran temperature survey. Found top of cement behind 9-5/8" casing at 4550'. Hydraulically pressure tested BOP stack with Yellow Jacket Tools-Services, Inc. to 10,000 psi. BOP & manifold tested out OK. Drilled cement inside 9-5/8" casing to 13,400'--pressured tested 9-5/8" casing to 2500 psi for 30 minutes--held OK. Drilled cement & float equipment to 13,500'. Drilled new formation below casing 2/16/77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. R. West</u>	TITLE <u>Drilling Consultant</u>	DATE <u>2/21/77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>2/23 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		