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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO OIL OR GAS LEASES OR TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT OR PRODUCE NOTICE FOR SUCH PURPOSES.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. State Oil & Gas Lease No. L6379</p>
<p>2. Name of Operator Gifford, Mitchell & M. B. Wisenbaker</p>		<p>7. Unit Agreement Name Horse Back-Pennsylvania Gas Pool</p>
<p>3. Address of Operator P. O. Box 7040 Midland, Texas 79701</p>		<p>8. Farm or Lease Name Horse Back</p>
<p>4. Location of Well UNIT LETTER G 1000 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 26S RANGE 36E N.M.P.M.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 2898.7' GL</p>		<p>10. Field and Pool, or Wildcat Wildcat</p>
<p>12. County Lea</p>		

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13-3/8" casing was run to 3936'. Stage cementing tool at 1507'. The 13-3/8" casing was cemented by Halliburton. The first stage was cemented with 700 sacks Halliburton Litewate cement mixed at 11.9 ppg + 300 sacks Class C cement mixed at 14.8 ppg. Plug down at 1:45 PM 1/2/77. The second stage was cemented with 1000 sacks Halliburton Litewate cement mixed at 12.4 ppg + 200 sacks Class C cement mixed at 14.8 ppg. Plug down at 4 PM 1/2/77. Circulated 320 sacks excess cement.

A Cameron 13-3/8" S X 13-5/8" 5000 psi WP well head was welded on to the 13-3/8" casing. Two sets of 14" 5000 psi BOP's, one Hydril type "GK" BOP and a Shafer Rotating head were installed for BOP equipment. The choke manifold is rated at 10,000 psi. The 13-3/8" casing tested to 1000 psi for 30 minutes--held OK. Drilled out stage cement tool at 1507' and float equipment to 3920'. Tested casing to 1000 psi for 30 minutes--held OK. Drilled out below casing at 3936'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. R. West TITLE Drilling Consultant DATE 1/4/77

APPROVED BY [Signature] TITLE DATE 1/7 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 1977

CH. 22. 10000. 10000.
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