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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR NOTICES TO THE LAND OFFICE WHEN DRILLING BACK TO A DIFFERENT RESERVOIR.  
USE MAP LOCATION FOR REPORT ON DIFFERENT RESERVOIR FOR THE SAME WELL.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
**Gifford, Mitchell & M. E. Wisenbaker**

3. Address of Operator  
**P. O. Box 7040 Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **G** **1000** FEET FROM THE **South** LINE AND **1980** FEET FROM  
THE **East** LINE, SECTION **33** TOWNSHIP **26S** RANGE **36E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
**Not Available**

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**L6379**

7. Unit Agreement Name  
**Horse Back-Pennsylvanian Gas Pool.**

8. Farm or Lease Name  
**Horse Back**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Wilcat**

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

|  |   |   |   |
|--|---|---|---|
| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:   |   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> |   |
|  |   | OTHER <input type="checkbox"/>                                  |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was spudded at 4 PM on 11/16/76 with Parker Drilling Company #88. A 17-1/2" hole was drilled to 1535'. Due to the amount of sand encountered it was decided to set 20" casing. The 20" casing was not reported on Form C-101. The 17-1/2" hole was opened to 26" to a depth of 1295'. 327' of 133# K-55 and 995' of 94# H-40 20" casing was run to 1295'.

The 20" casing was cemented by Halliburton with 1783 sacks of Trinity Litewate cement mixed at 11.9 ppg and 500 sacks of Class C cement mixed at 14.9 ppg. Plug was down at 6:15 AM 11/21/76. Circulated 170 sacks of excess cement. Waited on cement 22 hours. Tested casing to 1000 psi with rig pump for 1/2 hour. Casing held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. R. West TITLE Drilling Consultant DATE 11/22/76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ADDITIONS OF APPROVAL, IF ANY: