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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR OPERATIONS TO DRILL OR TO RE-ENTER OR RE-OPEN A WELL TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR RE-ENTRY TO (HOLD) C-101 FOR SUCH OPERATIONS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator M. B. Gifford, Mitchell & Wisenbaker

3. Address of Operator P. O. Box 7040 Midland, Texas 79701

4. Location of Well
UNIT LETTER G 1000 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 26S RANGE 36E N.M.P.M.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L6379

7. Unit Agreement Name
Compulsary Pooling Applied For.

6. Name of Lease Name
Horse Back

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
Not Available

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Proposed Blow Out Prevention Program</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Blowout Preventer Program will consist of three blowout preventers (2 pipe rams; 1 blind ram); one Hydril Type GK; and one Shaffer rotating head. 13-5/8" 5000 psi BOP's will be installed when the 13-3/8" casing is set and cemented. 11" 10,000 psi BOP's will be installed when the 9-5/8" casing is set and cemented. The 10,000 psi WP BOP's will be hydraulically tested to 10,000 psi prior to drilling out. A 10,000 psi WP choke manifold will be used with both BOP stacks. Two 10,000 psi Cameron drilling chokes will be installed on the choke manifold in addition to the conventional chokes. A four foot diameter mud separator with a 10-3/4" gas line will be installed to handle trip gas and/or blowouts.

This acreage is not dedicated to a gas transporter.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. R. West TITLE Drilling Consultant DATE 10/5/76

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: