

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 02889

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Plug & Abandon

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FNL & 1980 FEL OF Sec 11

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WIMBERLY

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Double X Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 16 T.24S, R.32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3570' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

P & A

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS Proposed to Plug & Abandon The
Subject Well as Follows:

The well was spudded on 10-23-76 and Drilled to
1157' & set 8 3/8" surface CSG. DRLD to 5100' TD
ON 11-1-76. Ran OH Logs and Found to be
Non-Productive.

Spot 200 SX Class "C" CMT w/2% CACL₂ From
5100' to 4600'. Spot 100 SX Class "C" CMT w/2%
CACL₂ From 3400' to 3300'. Spot 75 SX Class "C"
CMT w/2% CACL₂ From 1250' to 1100'. Spot 10 SX
CMT as Surface Plug. Erect Dry Hole Marker and
Restore the surface. Received Verbal Approval From Mr. A.R. Brown
11-1-76

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Kutzner

TITLE

Admin. Supv.

DATE

11-3-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED

NOV 4 1976

BERNARD MOROZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS-5, File

RECEIVED

1976

OIL OF SEEDS
HOOB, N. M.

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico

HOBBS DISTRICT

Operator: Continental Oil Company

Well: 6 Wimberly

Lease No. New Mexico 02889

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. Surface restoration to be in accordance with stipulation #19 of "Conditions of Approval" attached to approved Application for Permit to Drill.

RECEIVED

JUN 19 1976

OIL CONSERVATION COMM.
HOBBS, N. M.