

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:				OIL WELL ☐	GAS WELL ☐	DRY ☒	Other ☐		
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY								5. LEASE DESIGNATION AND SERIAL NO. LC 068281-B	
3. ADDRESS OF OPERATOR Box 460 Hobbs N.M. 88240								6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL & 990' FWL of Sec. 30 At top prod. interval reported below - Same - At total depth - Same -								7. UNIT AGREEMENT NAME	
14. PERMIT NO.								8. FARM OR LEASE NAME RUSSELL 30 FEDERAL	
DATE ISSUED								9. WELL NO. 9	
15. DATE SPUDDED 11-5-76								10. FIELD AND POOL, OR WILDCAT North Mason Delaware	
16. DATE T.D. REACHED 11-14-76								11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T-26S, R-32E	
17. DATE COMPL. (Ready to prod.) P&A 11-17-76								12. COUNTY OR PARISH Lea	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3122' GR								13. STATE N.M.	
20. TOTAL DEPTH, MD & TVD 4300'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		19. ELEV. CASINGHEAD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None P&A								25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC, AL/GR, DIFL								27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE 8 5/8"		WEIGHT, LB./FT. 24 #		DEPTH SET (MD) 1070'		HOLE SIZE 12 1/4"		CEMENTING RECORD 6005x Class C	
AMOUNT PULLED									
29. LINER RECORD									
SIZE None		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD) None	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD) None					
31. PERFORATION RECORD (Interval, size and number) None P&A									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED None				
33.*									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PRODUCTION N/A						WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		WATER—BBL.		OIL GRAVITY-API (CORR.)					
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED B.D. Loe		TITLE Adm. Supervisor				DATE 4-13-77			

* (See Instructions and Spaces for Additional Data on Reverse Side)

USGS(4), F. 10

INSTRUCTION

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES. SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1066	
				Salado	1070	
				Base Cowden salt	3976	
				Delaware ls.	4190	
				" ss.	4229	

RECEIVED
MAY 17 1963
FEDERAL BUREAU OF GEOL. & MIN.