	UNITED STATES	SUBMIT IN TRIPLICAT		i. 1 No. 42–R1424.
. ; 1963)	DEPARTMENT OF THE INT		5. LEASE DESIGNATION A	
	GEOLOGICAL SURVE		6. IF INDIAN, ALLOTTEE	OF TRIPE NAME
	ORY NOTICES AND REPORT		o. ar indian, abbottes	OR IBIBE NAME
(Do not use this id	orm for proposals to drill or to deepen or Use "APPLICATION FOR PERMIT—" for	such proposals.)		
OIL GAS WELL WELL	Pur F	A BANGALE	7. UNIT AGREEMENT NAM	IE
NAME OF OPERATOR	OTHER ZUG	ABANDON	8 FARM OR LEASE NAM	N
CONTIN	IENTAL CIL	COMPANY	RUSSEL 30/	EDERA
ADDRESS OF OPERATOR	so Harres	IM 882de	9. WELL NO.	
LOCATION OF WELL (Reg See also space 17 below	port location clearly and in accordance wit.	h any State requirements.	10. FIELD AND POOL, OR	WILDCAT
At surface	4 000 514	1 Can 20	MARTH MASON	DECAN
(310° F5	L & 990' FWL	07 366.30	11. SEC., T., B., M., OR BI SURVEY OR AREA	LK. AND
			JEC. 30. T.	26S.K.3
PERMIT NO.	15. ELEVATIONS (Show whet	ther DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
		4 GR.	760	W.M.
NO	Check Appropriate Box To Indica		•	
	TICE OF INTENTION TO:	SUBSI	EQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING W	<u> </u>
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	
(Other)	CHANGE PLANS	(Other)	lts of multiple completion o	
nent to this work.) *	Roposed To Pa	rtinent details, and give pertinent date locations and measured and true vert	tical depths for all markers	and zones perti-
TIS PROCEUTED WAS	ROPOSED TO PE SPUDDED 11-8 F. DRLD TO 43 FTERMINED TO	A THE SUBJECT OF THE VERY PRIOR TO SE NON-	es, including estimated date tical depths for all markers FECT WELL To 1070 & 76. Loge PRODUCT	As SET
TIS PROCEUCES SELL WAS SELL WAS SELL WAS SOFT 100 S	ROPOSED TO PE SPUDDED 11-8 F. DRLD TO 43 FIERMINED TO SX CLASS"C"	A THE SUBJECT OF THE VERY STATE OF THE SUBJECT OF THE SUBJECT OF THE SUBJECT OF THE VERY STATE OF THE VERY STATE OF THE VERY STATE OF THE SUBJECT OF THE SUB	es, including estimated date that depths for all markers FCT WGU To 1070 F T6. Loge PRODUCT	As SET OVE:
FILL WAS FILL WAS FILL WAS FOLL W	ROPOSED TO PERSONNED TO SX CLASS "C"	A THE SUBJECT OF THE SUBJECT OF THE SUBJECT OF THE NEW PLUG OF THE SUBJECT OF THE	es, including estimated date tical depths for all markers FCT Well 76 1070 F 76. LOGE PRODUCT 1/2 % CA	As SET VE. CL 2
FIL WAS FIL WAS FIL WAS FOLL & D FOT 100 S ROM 43 LASS NC	SOPOSED TO PERSONNED TO SX CLASS"C" CON TO 3950' " WIZK CACE	A THE SUBJ 7-76, DRLO. TO 100' TD 11-14- 75 BE NON- CMT PLUG 6 ; SPOT 100 S	es, including estimated date tical depths for all markers FCT WELL TO 1070 TO 107	AS SET VE. CL2 PLUE,
FILL WAS FIL	SOPOSED TO PE SPUDDED 11-S F. DRID TO 43 FTERMINED TO SX CLASS"C" SOO' TO 3950' "WIZK CACL 2900': 90 S	A THE SUBJ 7-76, DRLO. I 700' TD 11-14- 75 BE NON- CMT PLUG 6 3 SPOT 100 S 2 To 4% CA	es, including estimated date tical depths for all markers FCT WGU To 1070 To 1070	As SET OUE CLZ PLUE
FILL WAS FIL	SOPOSED TO PE SPUDDED 11-S F. DRID TO 43 FTERMINED TO SX CLASS"C" SOO' TO 3950' "WIZK CACL 2900'; 90 S ACLZ FROM	A THE SUBJ 1-76, DRLO. I 100' TD 11-14- 75 BE NON- CMT PLUG 6 2 TO 4% CA X CMT PLUG 2 TO 4% CA	es, including estimated date tical depths for all markers FCT WGU To 1070 TO 1070	AS SET VE. CLZ PLUE NO.
FILL WAS FIL	SPUDDED 11-S F. PRID TO 43 F. TERMINED SX CLASS"C" COO' TO 3950' "WIZK CACL 2900'; 90 S ACL2, FROM	A THE SUBJ -76, DRLO. 7 -76, DRLO. 7 -76, DRLO. 7 -70 BE NON- 	es, including estimated date tical depths for all markers FCT WELL TO 1070 TO 107	AS SET VE. CLZ MONTO S-SX.C
FILL WAS FIL	SOPOSED TO PE SPUDDED 11-3 F. DRUD TO 43 FTERMINED TO SX CLASS"C" SOO' TO 3950' "WIZK CACL 2900'; 90 SI ACLZ, FROM E PLUG. ERE SURFACE	A THE SUBJ -76, DRLO. I -76, DRLO. I -70' TD 11-14- -75 BE NON- CMT PLUG ; SPOT 100 S -2 TO 4% CA X CMT PLUG -2 TO 4% CA X CMT PLUG -2 TO 4% CA X CMT PLUG -2 TO 4% CA	es, including estimated date tical depths for all markers ECT WELL 5 1070 76. Loge PRODUCT V/2 % CA X. CAT CL2 F KO UG CLASS 6 MARK	AS SET VE. CLZ MONTO S-SX.C
FILL WAS FILL W	SOPOSED TO PE SPUDDED 11-S F. DRUD TO 43 F. TERMINED TO SX CLASS"C" (COO'; SACL 2900; POS 4CLZ, FROM ELLED TO SACL ACLZ, FROM ELLED TO SACL ELLED TO SACL ACLZ, FROM ELLED TO SACL ELLED TO SACL ELLED TO SACL ELLED TO SACL ELLED TO SACL ACLZ SACL ELLED TO SACL EL	A THE SUBJ -76, DRLO. I -76, DRLO. I -70' TD 11-14- -75 BE NON- CMT PLUG ; SPOT 100 S -2 TO 4% CA X CMT PLUG -2 TO 4% CA X CMT PLUG -2 TO 4% CA X CMT PLUG -2 TO 4% CA	es, including estimated date tical depths for all markers ECT WELL 5 1070 76. Loge PRODUCT V/2 % CA X. CAT CL2 F KO UG CLASS 6 MARK	AS SET VE. CLZ MONTO S-SX.C
TENTONIA TENTON	SOPOSED TO PE SPUDDED 11-3 F. DRUD TO 43 FTERMINED TO SX CLASS"C" COO'TO 3950' "WIZK CACL 2900'; 90 S ACLZ, FROM E PLUG. FROM E PLUG	A THE SUBJ 1-76, DRLO. I 100' TD 11-14- TO BE NON- CMT PLUGO SPOT 100 S 2 TO 4% CA X CMT PLUGO 2 TO 4 TO	es, including estimated date that depths for all markers FCT WGU TO 1070	SET CLZ PLUG S-SX.C FX FX FX FX FX FX FX FX FX F
TIS PROCESS OF LASS NC NASS NC	SPUDDED 11-3 F. DRLD TO 43 FTERMINED X CLASS"C" 200' TO 3950' WIZK CACL 2900'; 90 S 4CL2, FROM FROM FOUG.	A THE SUBJ -76, DRLO. I -76, DRLO. I -70' TD 11-14- -75 BE NON- CMT PLUG ; SPOT 100 S -2 TO 4% CA X CMT PLUG -2 TO 4% CA X CMT PLUG -2 TO 4% CA X CMT PLUG -2 TO 4% CA	es, including estimated date tical depths for all markers FCT WELL TO 1070 TO 107	SET CLZ PLUG S-SX.C FX FX FX FX FX FX FX FX FX F
POT 100 S ROM 43 LASS NC 1009 TO SURFACE SESTORE	SPUDDED 11-3 F. DRLD TO 43 FTERMINED X CLASS"C" 200' TO 3950' WIZK CACL 2900'; 90 S 4CL2, FROM FROM FOUG.	A THE SUBJ F-76, DRLO. I DO' TD 11-14- TO BE NON- CMT PLUGE ; SPOT 100 S 2 TO 4% CA X CMT PLUGE 1150' TO 102 ET DRY HOLE ENERBAL AF ROM A. R. ZO ADMIN. SUPV	es, including estimated date that depths for all markers FCT WGU TO 1070	AS SET OUE: CLZ PLUG, S-SX.C. FX PL S-76

*See Instructions on Reverse Side

USGS (5) FILE

BERNARD MOROZ

U. S. Geological Survey P. O. Box 1157 Hobbs, New Mexico

HOBBS DISTRICT

Operator: Continental Oil Co.

Well:

9 Russell 30 Federal

Lease No. L.C. 068281-B

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
- 2. The Hoobs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. Surface restoration is to be in accordance with Stipulation No. 19 attached to approved Application to Drill.