

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> PLUG & ABANDON	5. LEASE DESIGNATION AND SERIAL NO. LC 068281-B
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 260, Hobbs, N.M. 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FSL & 990' FWL of Sec. 30	8. FARM OR LEASE NAME RUSSELL 30 FEDERAL
	9. WELL NO. 9
	10. FIELD AND POOL, OR WILDCAT NORTH MASON DELAWARE
	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA SEC. 30, T-26S, R-32E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3122' GR.
	12. COUNTY OR PARISH Lea N.M.
	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) **P & A**PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS PROPOSED TO P & A THE SUBJECT WELL AS FOLLOWS:

WELL WAS SPUDDED 11-5-76, DRLD. TO 1070' & SET 8 5/8" CSG. DRLD TO 4300' TD 11-14-76. LOGGED WELL & DETERMINED TO BE NON-PRODUCTIVE.

SPOT 100 SX CLASS "C" CMT PLUG W/2% CACL₂ FROM 4300' TO 3950'; SPOT 100 SX. CMT PLUG, CLASS "C" W/2% CACL₂ TO 4% CACL₂, FROM 3000' TO 2900'; 90 SX CMT PLUG, CLASS "C" W/2% CACL₂, FROM 1150' TO 1025'; & 10-SX CMT SURFACE PLUG. ERECT DRY HOLE MARKER & RESTORE SURFACE. VERBAL APPROVAL TO P & A RECEIVED 11-14-76 FROM A. R. BROWN.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
DATE

NOV 17 1976

BERNARD MOROZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS(5) FILE

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico

HOBBS DISTRICT

Operator: Continental Oil Co.

Well: 9 Russell 30 Federal

Lease No. L.C. 068281-B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. Surface restoration is to be in accordance with Stipulation No. 19 attached to approved Application to Drill.