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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-6622
7. Unit Agreement Name
8. Farm or Lease Name North Elmar Unit
9. Well No. 61
10. Field and Pool, or Wildcat El Mar Delaware
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Conoco Inc.

2. Address of Operator
P.O. Box 460, Hobbs, N.M. 88240

3. Location of Well
UNIT LETTER A 660 FEET FROM THE N LINE AND 330 FEET FROM THE E LINE, SECTION 36 TOWNSHIP 26 S RANGE 32 E NMPH.

15. Elevation (Show whether DF, RT, GR, etc.)
3102' SL.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to refracture subject well as follows:
MIRU & kill well if necessary. PDM w/ production equipment. Perf. esg. @ 4618', 4624', 4626', 4628', 4630', 4632', 4634', 4636', 4640', 4642', 4648', 4650', 4652', 4657', & 4659' w/ 1 JSPP (15 holes). Set phr. @ 4570'. Pump 1500 gal. 15% HCl-NE acid. Frac. esg. as follows: 1) Pump 6000 gal. gelled lease crude pad 2) Pump 2000 gal. gelled lease crude w/ 1 ppq 20/40 sd. 3) Pump 3000 gal. gelled lease crude w/ 1 1/2 ppq 20/40 sd. 4) Pump 4000 gal. gelled lease crude w/ 2 ppq 20/40 sd. 5) Pump 5000 gal. gelled lease crude w/ 3 ppq 20/40 sd. Flush w/ 4745 gal. lease crude. Swab well & GHT w/ production equipment, setting pump @ 4640' w/ orange peeled M.A. & diptube on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Butterfield TITLE Administrative Supervisor DATE 11/12/79

NOV 15 1979

MOVED BY Jerry Sexton TITLE 1. Supr. DATE

CONDITIONS OF APPROVAL, IF ANY
MOCD-3
Tenneco
Tenneco