

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 02889	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME WIMBERLY	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FSL & 1980' FWL OF SEC. 12 At proposed prod. zone SAME		9. WELL NO. 7	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Double X Delaware	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-24S, R-32E	
16. NO. OF ACRES IN LEASE 680		12. COUNTY OR PARISH Lea	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE N.M.	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3607' GR		22. APPROX. DATE WORK WILL START* 11-8-76	

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8" New	24 #	1250'	650 SX Circ.
7 7/8"	5 1/2" New	14 #	5100'	400 SX

IT IS Proposed to Drill a straight hole to a TD of 5100' and complete as an oil well in the Ramsey Zone (Delaware).

Mud Program: 0-1250' Fresh Water; 1250-5100' Salt Gel 9.0-10.0 #.

See Attached For B.O.P. Program.

See Attached Proposed Well Plan For Formation Tops, Logging, ETC.

Unless Drilling Operations have  
Commenced, this drilling approval  
Expires 2-5-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Wm. A. Butterfield TITLE Admin. Supv. DATE 10-13-76  
(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

APPROVED  
AS AMENDED  
NOV 5 1976  
B.M.  
BERNARD MOROZ  
ACTING DISTRICT ENGINEER

\*See Instructions On Reverse Side

USGS-6, File

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OIL CONSERVATION COMM.  
HOBBS, N. M.

Attachment to Form 9-331 C  
Application for Permit to Drill

Continental Oil Company, Wimberly No. 7  
660' FSL and 1980' FWL of Section 12, T24S, R32E  
Lea County, New Mexico

1. The geologic name of the surface formation is Quaternary Sand.
2. The estimated tops of important geologic markers are shown on the attached Proposed Well Plan.
3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations to be encountered are as follows:  
  
Santa Rosa SS 440' water  
Salado 1330' salt  
Lamar 4950' lime  
Ramsey 4995' oil
4. The proposed casing program is as follows:  
  
Surface new 8 5/8" 24# K55 STC set at 1250'  
Production new 5 1/2" 14# K55 STC set at 5100'
5. A drawing of an API Series 900 Blowout Preventer Specification is attached. Pipe rams and blinds will be checked to 1,000 PSI for 30 minutes when BOP is installed. BOP will be checked when casing string is set and operated daily for checks.
6. The proposed mud program is as follows:  
  
0-1250' spud mud                      8.5-9.0 pounds per gallon  
1250'-5100' salt gel                9.0-10.0 pounds per gallon
7. The auxiliary equipment to be used is:  
  
(1) kelly cocks  
(2) floats at the bit
8. It is proposed to run 2" and 5" GR-BHC Sonic Logs from TD to 4400' and DIL from TD to 4800'.
9. No abnormal pressures or temperatures are expected to be encountered in this well.
10. The anticipated starting date for this well is November 8, 1976 with a duration date of approximately ten days.

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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

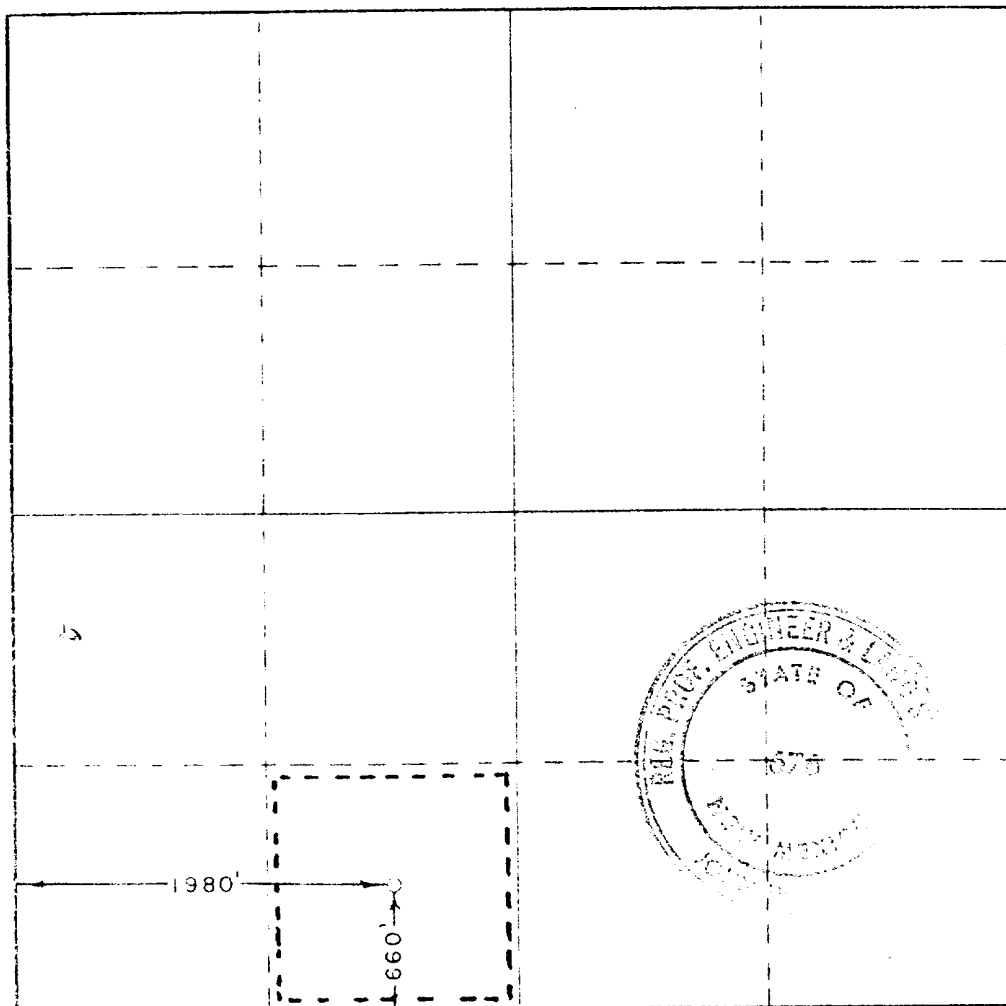
Owner <b>CONTINENTAL OIL COMPANY</b>			Lease <b>Wimberly</b>		Well No. <b>7</b>
Section <b>N</b>	Section <b>12</b>	Township <b>24 South</b>	Range <b>32 East</b>	County <b>Lea</b>	
Actual Well Location of Well					
1980 feet from the west line and		660 feet from the south line			
Ground Level Elev. <b>3607.4</b>	Producing Formation <b>Delaware</b>	Pool <b>Double X Delaware</b>	Estimated Acreage <b>40</b>		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Wm. A. Butterfield*  
ADMIN. SUPERVISOR  
Continental Oil Co  
OCTOBER 13, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

Date of Survey

Sept. 19, 1976

Registered Professional Engineer  
in the State of New Mexico

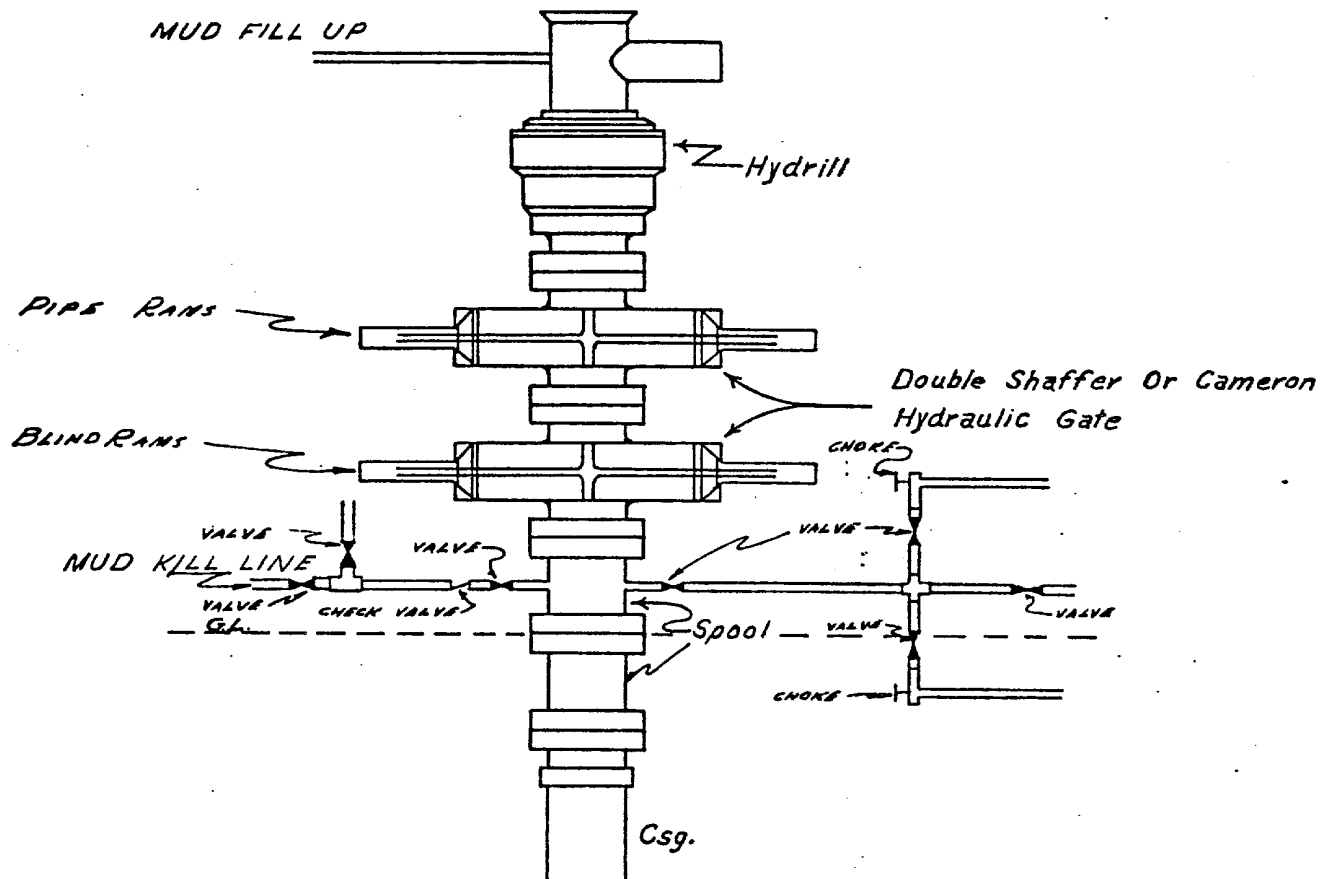
*John W. West*  
576

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DOBS. N. M.

CONTINENTAL OIL COMPANY  
Blow-out Preventer Specifications



NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head.  
Remote controls on rig floor.

DUE TO SUBSTRUCTURE CLEARANCE,  
HYDRILL MAY OR MAY NOT BE USED.

WIMBERLY NO. 7

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COUNTY: \_\_\_\_\_

STATE: New Mexico  
3594' est. grd.  
3605 est. DF

DEPTH	FORMATION TOPS & TYPE	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE SIZE	CASING <i>New</i>		FRACTURE GRADIENT	FORMATION PRESSURE GRADIENT	MUD	
					SIZE	DEPTH			WEIGHT	TYPE
	<i>Quaternary Sand - Surface</i>									
	<i>Santa Rosa SS 240 Wtr.</i>									
	<i>Base Santa R. SS 440 Wtr.</i>									
	Rustler 1200	<i>Red Bed</i>		12-1/4	8-5/8	1250			8.5	Fresh
	Salado 1330	<i>Salt</i>							9.0	Water
	Lamar 4950	<i>Lime</i>	Logs 2" & 5" GR-BHC							
	Ramsey 4995	<i>Minor lost</i>	Sonic TD 4400						9.0	Brine
	TD 5100	<i>circ in Ramsey</i>	DIL				12.0	Less	10.0	&
	(Includes 45' shoe jt.)		TD - 4800'	7-7/8	5-1/2	5100	13.0	than		Salt
								8.5		Gel

Prepared by: \_\_\_\_\_

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NOV 9 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.

SURFACE USE PLAN  
Continental Oil Company, Wimberly No. 7  
660' FSL and 1980' FWL of Section 12, T-24S, R-32E  
Lease NM02889, Lea County, NM

This plan is to accompany "Application for Permit to Drill" the subject well which is located approximately 30 miles on a direct line southwest of Eunice, New Mexico. The following is a discussion of pertinent information concerning possible effect which the proposed drilling of the well may have on the environment of the well and road sites and surrounding acreage. A copy will be posted on the derrick floor so that all contractors and sub-contractors will be aware of all items of this plan.

1. Existing Roads

- A. The proposed well site is 660' FSL and 1980' FWL of Section 12, T-24S, R-32E, Lea County, New Mexico.
- B. Exhibit "A" is a portion of a New Mexico road map showing existing black top roads. Directions to the location (outlined in red on maps from Eunice, New Mexico are as follows: from the blinking light at Conoco station in Eunice, travel 2.5 miles south; turn west on Delaware Basin Road and go 32.2 miles to Highway No. 128; turn west and travel 4.9 miles; turn northwest on caliche road and go 2.3 miles and turn west .4 mile, turn south .2 mile, turn west .2 mile, turn south .4 mile and the location road stakes are on the west side of the road.
- C,D,E. The access roads are shown on Exhibits "B" and "C".
- F. No improvement or maintenance are anticipated for the existing roads.

2. Planned Access Roads

- A. Width and Length: New road required will be 12 feet wide and 1,800 feet long. This new road is labeled and color coded on Exhibits "B" and "C". (staked)
- B. Turnouts: Two passing turnouts will be constructed; 1-10'x30' 600' east of the well site; 1-10x30' 1200' east of the well site.
- C. Drainage Design: New road will have a drop of 6 inches from center line on each side.
- D. Culverts, Cuts and Fills: Culverts - None. The location cut will be 3' x 100' x 100' east to west. The cut from stake east will be 3' x 100' x 75'.
- E. Surfacing Material: Six inches of caliche, bladed, watered and compacted.

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F. Gates, Cattleguards, Fences: One cattleguard will be installed in fence approximately 5,000' northeast of the well site on existing road.

G. The proposed road is staked.

3. Location of Existing Wells:

See Exhibit "D"

4. Location of Existing and/or Proposed Facilities:

A. Tank Batteries:

The existing tank battery is located in the NE/4 of Section 12 and located on Exhibit "D".

B. Producing Facilities: No additional producing facilities are required.

C. Oil Gathering Lines:

The flowline will follow the road to the tank battery (not buried) as shown on Exhibit "D".

D. Other Lines

No additional gas gathering, injection or disposal lines will be required.

E. Rehabilitation: Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location and rehabilitation of the surface is planned to be completed within 45 days from commencement.

5. Water Supply - The fresh water will be hauled from Carl Johnson Water Station in Section 16, T-24S, R-33E on the north side of Highway 128. The salt water will be hauled from Teleydene Water Station approximately 7 miles east of Loving on side of Highway 128.

6. Source of Construction Materials:

A. Caliche for surfacing the new road and the well pad will be obtained from an existing pit in the NW/4 NE/4 of Section 7, T-24S, R-32E as shown on Exhibits "B" and "C".

B. Caliche to be purchased from BLM by the dirt contractor.

C. The caliche to be hauled, from the location, go 1800' east; north .4 mile; east .2 mile; north .2 mile; east .4 mile; south .2 mile and the pit is on the east side of road.

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HOBBS, N. M.

7. Methods for Handling Waste Disposal:

Waste Disposal - Well cuttings will be disposed in reserve pit. Barrel trash containers to be in accessible locations within drill site area during drilling and completion procedures. All detrimental waste will be hauled away, burned or buried with a minimum cover of 24" of dirt. See Exhibit "E" for location of pits. If well is productive, maintenance waste will be placed in special trash cans and hauled away periodically. Any produced water will be collected in tanks until hauled to an approved disposal system, or separate disposal applications will be submitted to the survey for appropriate approval.

8. Ancillary Facilities: None

9. Well site Layout:

Exhibit "E" shows the relative location and dimensions of the well pad, mud pit, reserve pit, trash barrel, etc. The reserve pit will be lined with plastic. The pad and pits are staked.

10. Plans for Restoration of Surface:

Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location and rehabilitation of the surface is planned to be completed within 45 days from commencement.

11. Other Information:

- a. Terrain - Low rolling sand hills. See Exhibit "B", topographic map of area.
- b. Soil - Sandy.
- c. Vegetation - Mesquite; grass; chinery
- d. Surface Use - Grazing
- e. Ponds and Steams - None within one mile
- f. Water Wells - Four miles west of location
- g. Residences and Buildings - Four miles west of location
- h. Arroyos, Canyons, Etc. - There are no significant surface features, see attached Exhibit "B".
- i. Well Sign - Sign identifying and locating well will be maintained at drill site with the spudding of the well.
- j. Open Pits - All pits containing mud or other liquids will be fenced.

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k. Archaeological Resources - None observed

12. Operator's Representative - Field personnel who can be contacted concerning compliance of this Surface Use Plan are as follows:

Production and Drilling  
C. R. Paschal, D. A. Sowers or D. S. Anderson  
1001 North Turner  
Hobbs, New Mexico 88240  
Phone: 393-4141

13. Certification - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Continental Oil Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

10-14-76  
Date

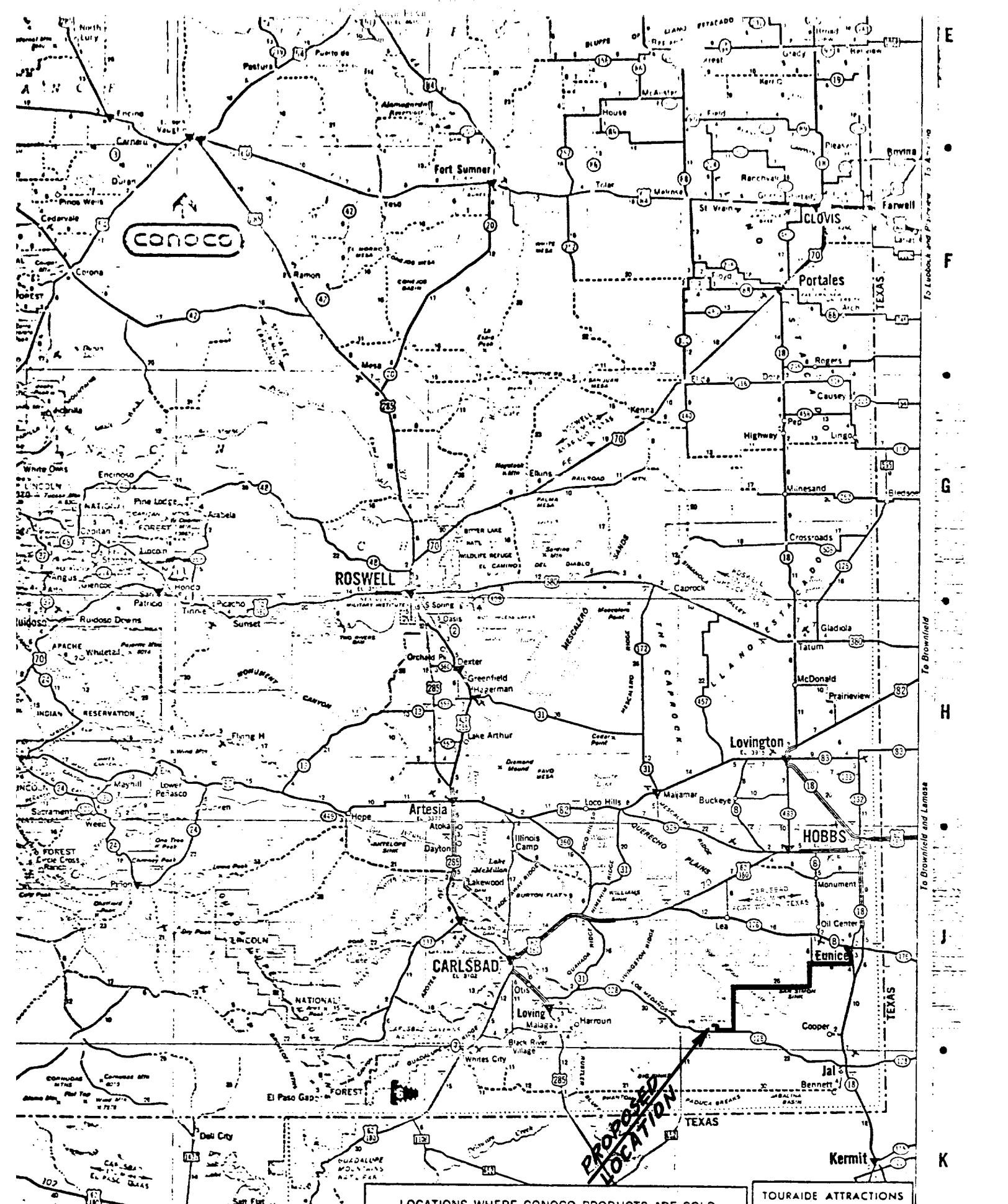
Tom Anderson  
D. S. Anderson  
Senior Foreman

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## LOCATIONS WHERE CONOCO PRODUCTS ARE SOLD

- ▼ Locations on Interstate Highways, toll roads or major limited access highways where CONOCO PRODUCTS are sold
- ▼ Locations of CONOCO Travel Shoppes
- ▼ Other CONOCO station locations
- 



 Locations where CONOCO DEALERS provide Trailer Travelers with Sanitary Disposal facilities. Look for this sign.

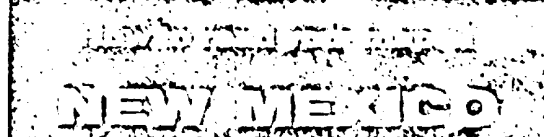


TOURAIDE ATTRACTIONS

CONTINENTAL OIL COMPANY

WIMBERLY NO. 7

**EXHIBIT A**

[illegible]

## HIGHWAY MARKERS

INTERSTATE  UNITED STATES  STATE  TEXAS  
FARM OR RANCH 

## ROAD CLASSIFICATIONS


### CONTROLLED ACCESS DIVIDED HIGHWAYS

### OTHER DIVIDED HIGHWAYS

### PRINCIPAL THROUGH HIGHWAYS

## OTHER THROUGH RAILWAYS

### MILEAGES

MILEAGE BETWEEN TOWNS AND JUNCTIONS 

MILEAGE BETWEEN DOTS

LONG DISTANCE MILEAGES SHOWN IN RED

## SPECIAL FEATURES

STATE ~~PLANS~~

With Computer  $\Delta$     Without Computer  $\Delta$

### RECREATION AREAS

High Competition  $\Delta$       Without Competition  $\Delta$

**PORTS OF ENTRY**

**Open 24 hours at** **Inquire Locally at**

POINTS OF INTEREST 2

## POPULATION SYMBOLS

⑧ 2.500 to 3.0

☐ Under 1,000      ☒ 1,000 to 10,000

⑤ 1000 to 2000 (F) 1000 to 2000

**SCHEDULED AIRLINE STOPS** ✈

MILITARY AIRPORTS

OTHER AIRPORTS X

TOURIST INFORMATION ★

SKI AREAS 7

SELECTED NEST AREAS	T
1. 1000-1100	1000-1100
2. 1100-1200	1100-1200
3. 1200-1300	1200-1300
4. 1300-1400	1300-1400
5. 1400-1500	1400-1500
6. 1500-1600	1500-1600
7. 1600-1700	1600-1700
8. 1700-1800	1700-1800
9. 1800-1900	1800-1900
10. 1900-2000	1900-2000
11. 2000-2100	2000-2100
12. 2100-2200	2100-2200
13. 2200-2300	2200-2300
14. 2300-2400	2300-2400
15. 2400-2500	2400-2500
16. 2500-2600	2500-2600
17. 2600-2700	2600-2700
18. 2700-2800	2700-2800
19. 2800-2900	2800-2900
20. 2900-3000	2900-3000
21. 3000-3100	3000-3100
22. 3100-3200	3100-3200
23. 3200-3300	3200-3300
24. 3300-3400	3300-3400
25. 3400-3500	3400-3500
26. 3500-3600	3500-3600
27. 3600-3700	3600-3700
28. 3700-3800	3700-3800
29. 3800-3900	3800-3900
30. 3900-4000	3900-4000
31. 4000-4100	4000-4100
32. 4100-4200	4100-4200
33. 4200-4300	4200-4300
34. 4300-4400	4300-4400
35. 4400-4500	4400-4500
36. 4500-4600	4500-4600
37. 4600-4700	4600-4700
38. 4700-4800	4700-4800
39. 4800-4900	4800-4900
40. 4900-5000	4900-5000
41. 5000-5100	5000-5100
42. 5100-5200	5100-5200
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44. 5300-5400	5300-5400
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47. 5600-5700	5600-5700
48. 5700-5800	5700-5800
49. 5800-5900	5800-5900
50. 5900-6000	5900-6000
51. 6000-6100	6000-6100
52. 6100-6200	6100-6200
53. 6200-6300	6200-6300
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55. 6400-6500	6400-6500
56. 6500-6600	6500-6600
57. 6600-6700	6600-6700
58. 6700-6800	6700-6800
59. 6800-6900	6800-6900
60. 6900-7000	6900-7000
61. 7000-7100	7000-7100
62. 7100-7200	7100-7200
63. 7200-7300	7200-7300
64. 7300-7400	7300-7400
65. 7400-7500	7400-7500
66. 7500-7600	7500-7600
67. 7600-7700	7600-7700
68. 7700-7800	7700-7800
69. 7800-7900	7800-7900
70. 7900-8000	7900-8000
71. 8000-8100	8000-8100
72. 8100-8200	8100-8200
73. 8200-8300	8200-8300
74. 8300-8400	8300-8400
75. 8400-8500	8400-8500
76. 8500-8600	8500-8600
77. 8600-8700	8600-8700
78. 8700-8800	8700-8800
79. 8800-8900	8800-8900
80. 8900-9000	8900-9000
81. 9000-9100	9000-9100
82. 9100-9200	9100-9200
83. 9200-9300	9200-9300
84. 9300-9400	9300-9400
85. 9400-9500	9400-9500
86. 9500-9600	9500-9600
87. 9600-9700	9600-9700
88. 9700-9800	9700-9800
89. 9800-9900	9800-9900
90. 9900-10000	9900-10000

THE FINE SUNDAY

TIME ZONE SUNDAY .....

**[12]** <http://www.ietf.org>

1	25,000	25,000
2	25,000	25,000

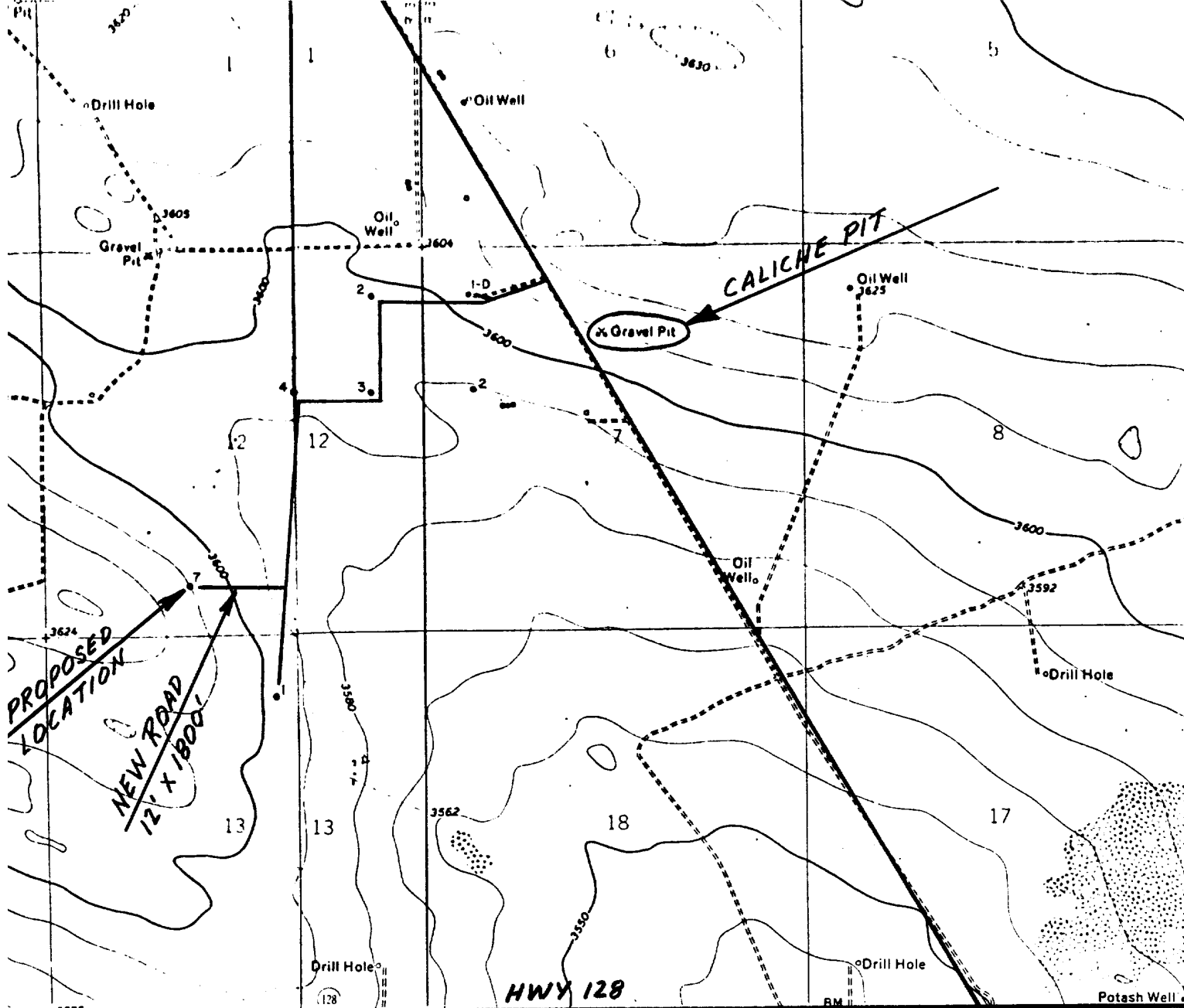
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109	550,000 to 600,000
110	600,000 to 650,000
111	650,000 to 700,000
112	700,000 to 750,000
113	750,000 to 800,000
114	800,000 to 850,000
115	850,000 to 900,000
116	900,000 to 950,000
117	950,000 to 1,000,000
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119	1,050,000 to 1,100,000
120	1,100,000 to 1,150,000
121	1,150,000 to 1,200,000
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143	2,250,000 to 2,300,000
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160	3,100,000 to 3,150,000
161	3,150,000 to 3,200,000
162	3,200,000 to 3,250,000
163	3,250,000 to 3,300,000
164	3,300,000 to 3,350,000
165	3,350,000 to 3,400,000
166	3,400,000 to 3,450,000
167	3,450,000 to 3,500,000
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179	4,050,000 to 4,100,000
180	4,100,000 to 4,150,000
181	4,150,000 to 4,200,000
182	4,200,000 to 4,250,000
183	4,250,000 to 4,300,000
184	4,300,000 to 4,350,000
185	4,350,000 to 4,400,000
186	4,400,000 to 4,450,000
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191	4,650,000 to 4,700,000
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193	4,750,000 to 4,800,000
194	4,800,000 to 4,850,000
195	4,850,000 to 4,900,000
196	4,900,000 to 4,950,000
197	4,950,000 to 5,000,000
198	5,000,000 to 5,050,000

14517 HATFIELD 210 000

RECEIVED

1976

OIL CO. OF CALIF. OF CALIF.  
ROBBS, T. H.

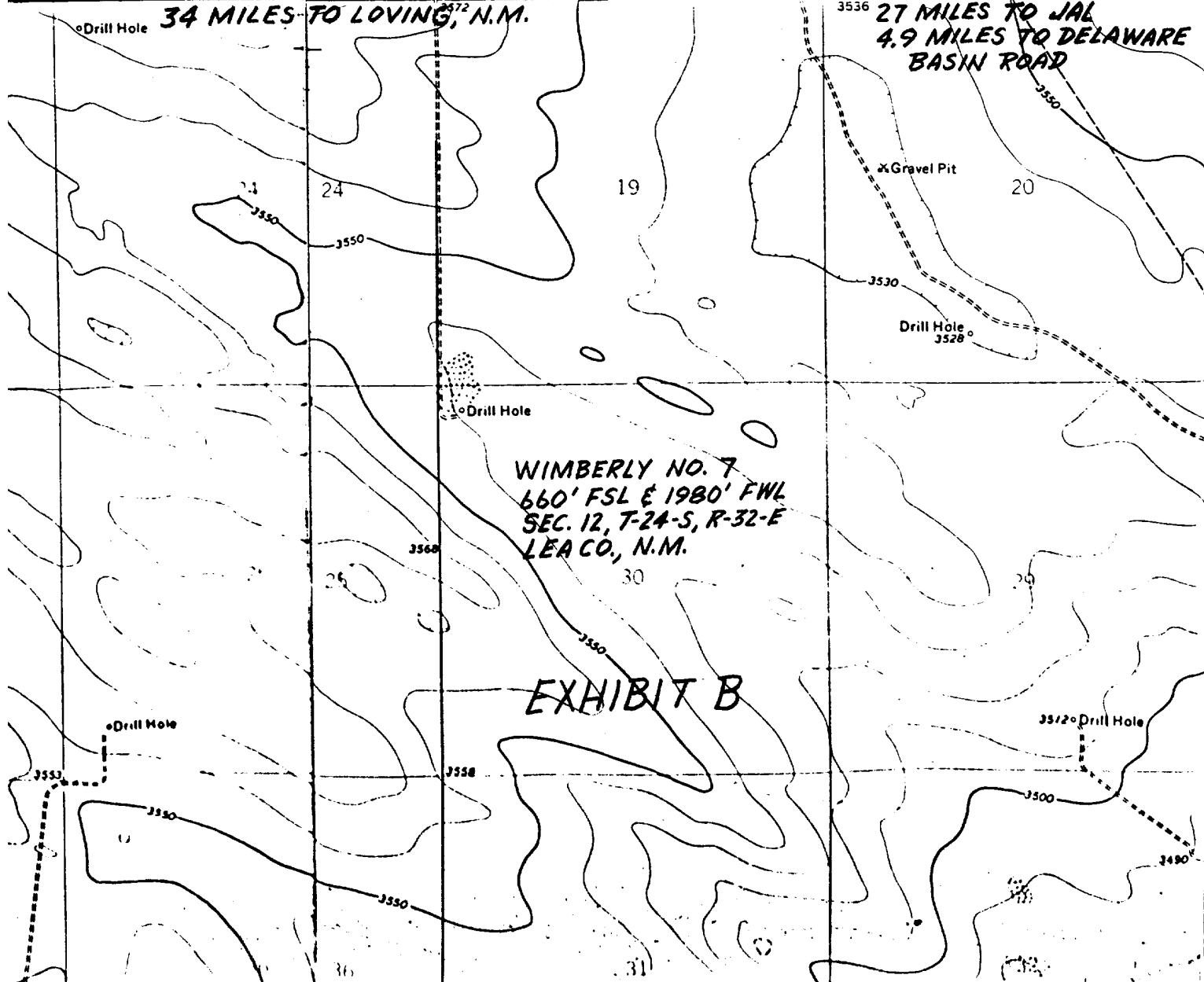


34 MILES TO LOVING, N.M.

27 MILES TO JAL  
4.9 MILES TO DELAWARE  
BASIN ROAD

WIMBERLY NO. 7  
660' FSL & 1980' FWL  
SEC. 12, T-24-S, R-32-E  
LEA CO., N.M.

EXHIBIT B



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NOV 9 1976  
OIL CONSERVATION COMM.  
HOBBS, N. M.

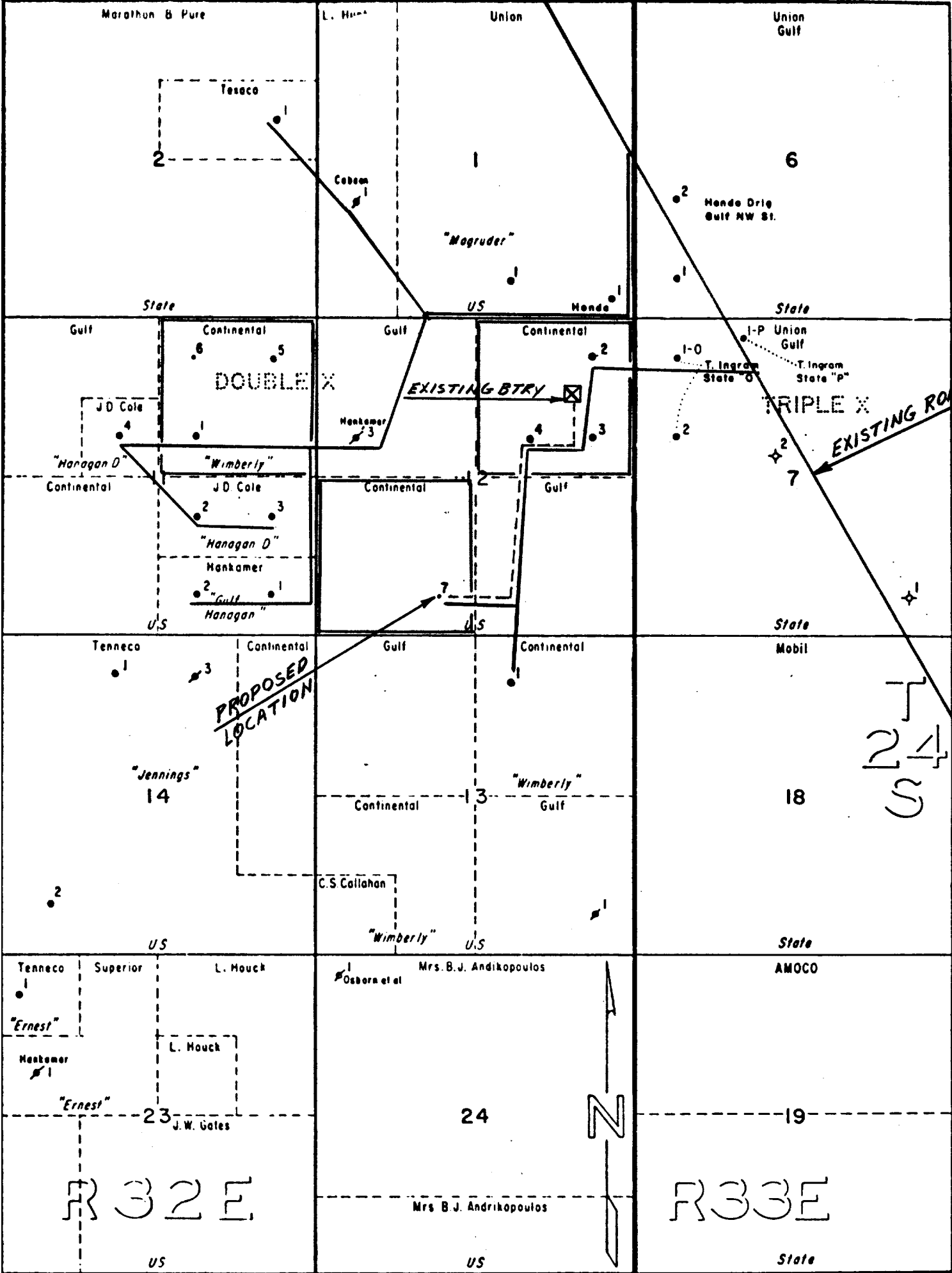


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OIL CONSERVATION COMM.  
HOBBS, N. M.





WIMBERLY NO. 7

- EXISTING ROADS
- NEW ROAD
- PROPOSED FLOWLINE
- WIMBERLY LEASE
- ⊠ EXISTING TANK BTRY

EXHIBIT D

CONOCO

PRODUCTION DEPARTMENTHOBBS DIVISION

LEA COUNTY, NEW MEXICO  
TRIPLE X DELAWARE

SCALE  
0'1000'2000'

OTW

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OIL CONSERVATION COMM.  
HOBBS, N. M.

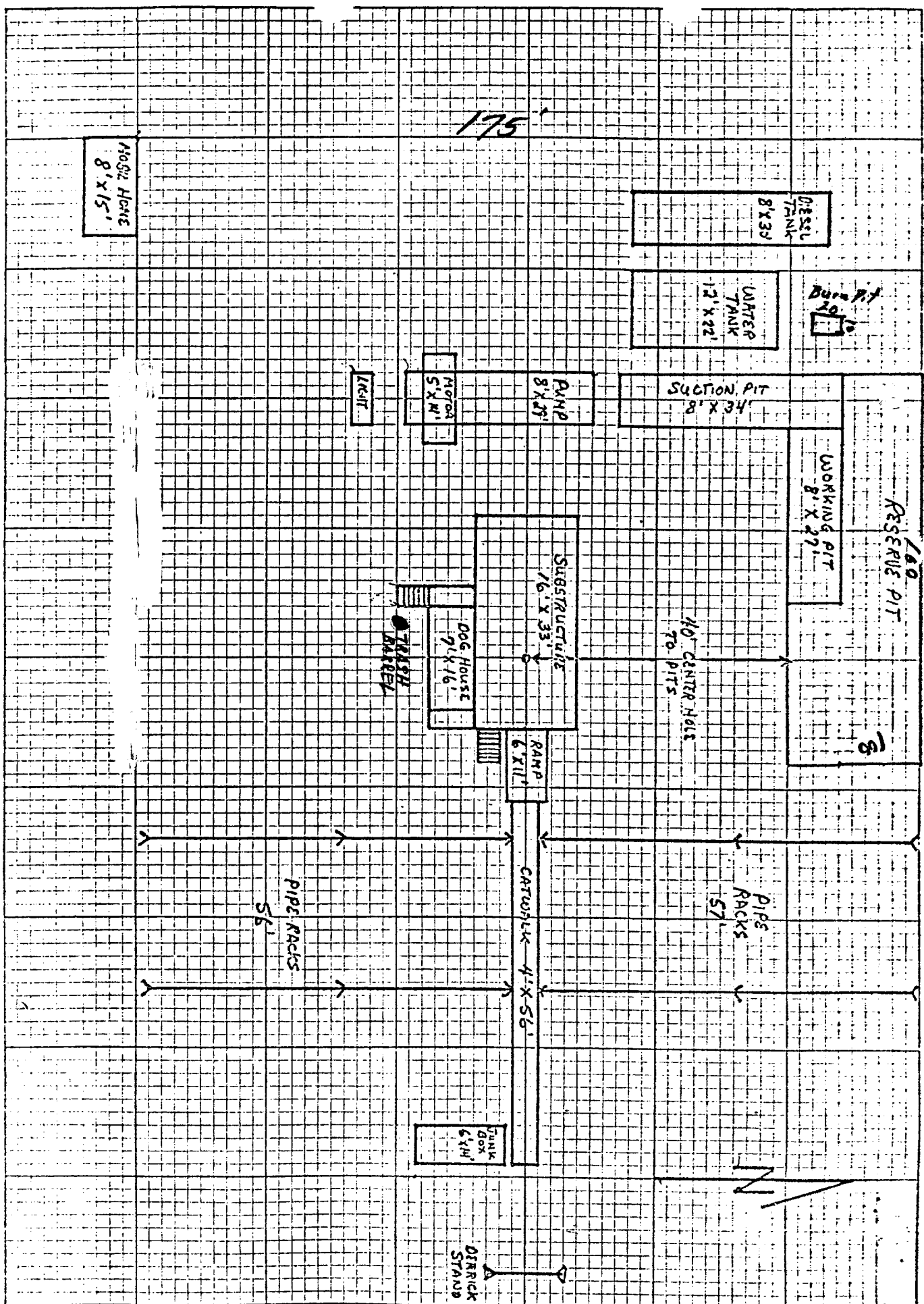


EXHIBIT "E"

WIMBERLY NO. 7

CONTINENTAL OIL CO.

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NOV 6 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.

U. S. GEOLOGICAL SURVEY  
P. O. Box 1157  
Hobbs, New Mexico 88240

HOBBES DISTRICT

Continental Oil Co.  
No. 7 Wimberly  
SE $\frac{1}{4}$ SW $\frac{1}{4}$  sec. 12-24S-32E  
Lea County, N. M.

Above Data Required on Well Sign

CONDITIONS OF APPROVAL

1. Drilling operations authorized are subject to the attached sheet for general requirements for drilling and producing operations.
2. Notify this office (telephone (505) 393-3612) when the well is spudded and in sufficient time for a representative to witness cementing operations. After hours & weekends, call C. L. Coshow 393-8244
3. Immediate notice is required of all blowouts, fires, spills, and accidents involving life-threatening injuries or loss of life.
4. Secure prior approval before changing the approved drilling program or commencing plugging operations, plug-back work, casing repair work, or corrective cementing operations.
5. Blowout prevention equipment is to be installed, tested, and in working order before drilling below the surface casing and shall be maintained ready for use until drilling operations are completed.
6. A kill-line is to be properly installed and is not to be used as a fill-up line.
7. Blowout preventers are to have proper casing rams when running casing.
8. Drill string safety valve(s) to fit all pipe in the drill string to be maintained on the rig floor while drilling operations are in progress.
9. Blowout prevention drills are to be conducted as necessary to assure that equipment is operational and that each crew is properly trained to carry out emergency duties. All BOP tests and drills are to be recorded on the driller's log.

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NOV 9 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.

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