

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 02791 A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 466, Hobbs, N.M. 88240		8. FARM OR LEASE NAME N. E. Mar UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 500' FSL & 1650' FEL OF SEC. 35 At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 60	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT E. Mar Delaware	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-265, R-32E	
15. DATE SPUDDED 12-23-76		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 1-3-77		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 1-27-77		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3093' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4665'	
21. PLUG, BACK T.D., MD & TVD 4626'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4556' - 4592' Delaware	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, BHCSonic,	
27. WAS WELL CORED No.		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8 7/8" 5 1/2"		WEIGHT, LB./FT. 24# 15.5#	
DEPTH SET (MD) 650' 4665'		HOLE SIZE 12 1/4" 7 7/8"	
CEMENTING RECORD 400 SX 330 SX		AMOUNT PULLED None None.	
29. LINER RECORD		30. TUBING RECORD	
SIZE 2 7/8"		SIZE 2 7/8"	
TOP (MD)		DEPTH SET (MD) 4604'	
BOTTOM (MD)		PACKER SET (MD) -	
SACKS CEMENT*		31. PERFORATION RECORD (Interval, size and number) 4556' - 4578' 4582' - 4592' W/ 2 JSPF	
SCREEN (MD)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		DEPTH INTERVAL (MD)	
DATE FIRST PRODUCTION Well Tested o Fluid. Shut in 1-27-77 Pending Water Flood Response		AMOUNT AND KIND OF MATERIAL USED None.	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Shut in		WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST		CHOKE SIZE	
HOURS TESTED		PROD N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED

TITLE

A. D. J. SUPERV.

DATE

3-23-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

1565 (4), File

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplementally produced, showing the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING BERTH INTERVAL TESTED, CUSHION USED, TIME TOOK OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY DATA.

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