DISTRIBUTION				
DISTRIBUTION		. •••		
The second of th	NEW MEXICO OF	TO A REPORTION COMMISSION	Form (* 14)	
1128	REQUES	FOR ALLOWABLE	Super C. Effective in	
Maria 20 B	AUTHORIZATION TO 1	A PORT OIL AND NATURA	J GAS	
YPAN:			ic oas	
GAS				
OPERATOR PRORATION OFFICE	-			
Operator	J. Ledbetter			
Address				
1	yles Boulevard	Abilene, Texas 7960	5	
Reason(s) for long public proper	Change in Transporter of:	Other (Please explain)	God MUST NOT BE	
Recompleted =	011	FLARED MAAN	3 214177	
Character in the session	Casinghead Gas	15 OBTAINED	xception to bank	
Hichangs of personal groupers and andress of steel uninership	E			
I. DESCRIPTION OF A ELL AN		·-·		
Lease Name	Well No. Pool Name, includion	remarks. Kind of L	ease	
Jay Federal	1 South Leonar	d State, Fed	eral or Fee Federal NM	2806
Unit Letter A 6	660 North	990	East	
24	26S 3	7E	om The	
Line of Section	Township Range	, NMPM,		
If well produces: If or Hands, give location of ranks	Unit Sec. Two. Pge A 24 265 37E			
4.10.100.000.000	A 24 265 37E	No No	When	
If this production is communied		No	When	
If this production is communicated. COMPLETION DATA	with that from any other lease or pool,	No Workever Deepen		
If this production is communicat. COMPLETION DATA Designate Type of Comple	with that from any other lease or poot, from $-(X)$ Oil Well Gas Well	No Workover Deepen	Plug Back	en e
If this production is communicat. COMPLETION DATA Designate Type of C cople Date Spunded 77	with that from any other lease or pact, from - (X) Date Compl. Ready to Prod.	No Workever Deepen		
If this production is communicat. COMPLETION DATA Designate Type of Comple	with that from any other lease or pact, from - (X) Date Compl. Ready to Prod.	No Workover Deepen	Plug Back	
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If this production is communicated. COMPLETION DATA Designate Type of C cople Date Spunded 1-31-77 Elevations (DF, RKB, RT, GR, etc., 2990 GR	with that from any other lease or pact, from - (X) Date Complared Producing Formation Name of Producing Formation Name of Producing Formation 88-92, 3498-3502,3540-58,3	No Workover Deepen X 3692 3460 Pay	Plug Back	
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If this production is communicat. COMPLETION DATA Designate Type of C cople Date Spunged 1-31-77 Elevations OF RKB, RT, GR, etc. 2990 GR Perforations 4475-84, 34	with that from any other lease or pact, from - (X) Date Complared Producing Formation Name of Producing Formation Name of Producing Formation 88-92, 3498-3502,3540-58,3	No No No Workover Deepen X 3692 3460 Pay 3565-76 CEACHTING RECORD DEPTH SET	Plug Back P.E.T. 3648 Tuking leg 3550 Depth Cisi 3687	
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If this production is communicat. COMPLETION DATA Designate Type of Comple Date Soughed 77 Elevations OF RKB, RT, GR, etc., 2990 GR Perference 6, 3475-84, 34 HOLE SIZE 7 7/8" TEST DATA AND REQUEST 1 OIL WELL Date First New Off Far. To Tanks 3-4-77	with that from any other lease or past, from -(X) Date Completed Ready to Prod. Name of Producing Formation Name of Producing Formation William (Casing, AND Casing, AND Casing & The State of Test must be attached able for this decomposite of Test	No	Plug Back P.B.T.D. 3648 Tuking in 3550 Depth Cisi 3687 125 500	
If this production is communicat. COMPLETION DATA Designate Type of Comple Date Spreaded 77 Elevations OF PKB. RT. GR. etc. 2990 GR Perferations OF PKB. RT. GR. etc. 1290 GR Perferations OF PKB. RT. GR. etc. 7 7/8" TEST DATA AND REQUEST 1 OIL WELL Date First New Of Bir. To Tanks 3-4-77 Length of Test hrs.	with that from any other lease or past, from - (X) Date Completed Repair to Prod. Name of Producing Formation Name of Producing Formation William Casing A THBING SIZE 4 1/2" FOR ALLOWABLE (Test must be attable for this decomposite of Test 3-8-77 Tubing Pressure -0-	No Workover Deepen X Workover Deepen 3692 3460 Pay 3565-76 CEACHTING RECORD DEPTH SET 267 3687 Action by of total volume of load of the series of total volume of load of the series of total volume. Pumping	P.E.T. 3648 Tuking 1ep 3550 Depth Casi 3687 125 500 Land must be edge: (ift, etc.)	
If this preduction is communicat. COMPLETION DATA Designate Type of Comple Date Spunged 777 Elevations OF RKB, RT, GR, etc., 2990 GR Perforations A475-84, 34 HOLE SIZE 7 7/8" TEST DATA AND REQUEST 1 OIL WELL Date First New Off Bir. To Tarks 3-4-77	with that from any other lease or pact, from - (X) X Date Complant Representation Name of Producing Formation Name of Producing Formation Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE 4 1/2" FOR ALLOWABLE (Test must be attached for this day Date of Test 3-8-77	No Workover Deepen X Workover Deepen 3692 3460 Pay 3565-76 CEACHTING RECORD DEPTH SET 267 3687 Action by of total volume of load of the series of total volume of load of the series of total volume. Pumping	P.E.T. 3648 Tuking ter 3550 Depth Cisi 3687 125 500 Land must be edge:	
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

X'mes Operator

(Date)

3-11-77

(Title)

OIL CONSERVATION COMMISSION

SUPERVISOR DISTRICT I

Inip form is to be filed in compliance with $p \in \mathbb{R}^{n+1}$

If this is a request for allowable for a new to matter a week. This form must be accompanied by a tabulation of the leads taken on the well in accordance with RULE 1911.

All sections of this form must be filled out complete shall on new and recompleted wells.

Fill out only Sections I, II, III, and VI for thrungs well name or number, or transporter, or other such change of

Frequency of the state of the s

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1. 1. 1977

	FNL, 990 FEL, Sec. 24,T-26S,R-	37E, Lea County, N	ew Mexico
	Angle	^ D4 1 •	Displacement
Depth	(Inclination 'degrees)	Displacement	Accumulated
00	3/4	3.9300	3.9300
92	3/4	6,4452	10.3752
06	1/2	2.7318	13.1070
38	3/4	6.3142	19.4212
47	1 3/4	13.9995	33.4207
76	1 3/4	16.1345	49.5552
52	1 1/4	8.1968	57.75 20
35	3/4	6.3273	64.0793
27	1 1/2	5.0304	69.1097
)0	1 1/2	1.9126	71.0223
the best of	ify that the above data as f my knowledge and belief. Ey:	Cactus Drilli Doug Cloud	
	Title		
			J^{*}
ffidavit:		•	<i>)</i> -

Sworn and subscribed to in my presence on this the 19th day of

February 1977

MY COMMISSION EXPIRES MARCH 1, 1980

Notary Jublic in and for the County of Lea, State of New Mexico

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1111 2 1 1977

96885, A. M.