

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. <b>30-025-25399</b>
2. Name of Operator <b>Gruy Petroleum Management Co.</b>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator <b>P.O. Box 140907 Irving, Texas 75014-0907</b>	6. State Oil & Gas Lease No. <b>B-1484</b>
4. Well Location Unit Letter <b>M</b> : <b>330</b> feet from the <b>South</b> line and <b>330</b> feet from the <b>West</b> line Section <b>36</b> Township <b>23S</b> Range <b>36E</b> NMPM County <b>Lea</b>	7. Lease Name or Unit Agreement Name: <b>Citgo IM State</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3329' GR</b>	8. Well No. <b>1</b>
9. Pool name or Wildcat <b>Langlie Mattix</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Repaired bad casing from 1144-3285'. Pumped 200 sx of HOWCO Thixotropic (12.7 ppg & 1.6 yeild). Cleaned out 4 1/2" casing to a PBTD of 3686'. (Existing perfs are from 3360' to 3600'). Tested casing after squeeze job to 500 psi and held.

This work was done by previous operator in 1997 and report never filed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Aldridge TITLE Sr. Regulatory Analyst DATE 3-7-2003

Type or print name Don Aldridge Telephone No. 469-420-2728

(This space for State use)

APPROVED BY CARY W. WINK DATE MAR 19 2003  
Conditions of approval, if any: