

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER Water Inj. Well ☒SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Texaco Inc. c/o Darrell Smith

3. ADDRESS OF OPERATOR

Box 3109, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980' FNL & 1980' FWL, Sec. 26, T-26-S, R-37-E

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles Southeast of Jal, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1980'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1153'

16. NO. OF ACRES IN LEASE

1600

19. PROPOSED DEPTH

3300'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

2993' GR.

22. APPROX. DATE WORK WILL START*

After January 7, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8 New	28.55 X-52	650'	*600sx(300% to Circulate)
7 7/8"	4 1/2 New	9.5 K-55	3300'	**900sx(250% to tie back)

*600sx Class C w/1% CaCl₂, 14.8 ppg (300% to circulate-cement must circulate)**700sx TLW w/10#/sx Salt, 12 ppg, followed by 200sx Class C, 14.8 ppg,
(250% to tie back)CIRCULATING MEDIUM (DRILLING FLUID)
PROGRAM0' - 650' Fresh Water with paper for control
650' - T.D. Fresh and brine water with viscosity control
as needed.

"SEE ATTACHED"

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Dale Holloman

TITLE Asst. Div. Petr. Engr.

DATE November 19, 1976

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Unless otherwise specified, all operations have

Common

See Instructions On Reverse Side

Expires 3-21-77

APPROVED
AS AMENDED

DEC 21 1976

BERNARD MOROZ
ACTING DISTRICT ENGINEER

RECEIVED

FEB 21 1976

OIL CONSERVATION BOARD
HUBBS, N. M.