

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COM.
P.C. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter J : 3300 Feet From The NORTH Line and 1980 Feet From The
EAST Line Section 26 Township 26S Range 37E

5. Lease Designation and Serial No.
LC-030174 B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
RHODES, W. H. -B- FED. NCT-1

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9. API Well No.
30 025 25426

10. Field and Pool, Exploratory Area
RHODES YATES SEVEN RIVERS

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> OTHER: ADD ADDITIONAL PERFS	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/27/94: MIRU. TOH with packer.

12/28/94: Cleaned out scale from 3173' - 3235'.

12/29/94: Perforated with 2 jsf interval from 3215' - 3170' (80 holes). Ran tension packer on 2-3/8" workstring. Sat packer @ 3014' loaded and tested annulus to 700 psi <held>.

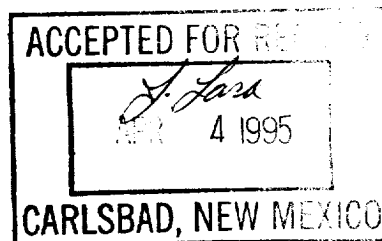
12/30/94: Acid stimulated perforations with 4000 gallons 15% NEFE using ball sealers and 1000# rock salt. Pmax=3200psi, Pmin=2500psi, ISIP=1600psi, AIR=3.4 BPM.

01/03/95: TOH with packer and lay down workstring.

01/04/95: Sat packer @ 3105'. Displaced annulus with corrosion inhibited fresh water. Pressure test annulus to 540 psi for 30 minutes <held>.

01/14/95: Final test: 2 hours, 105 bbl water injected, 10/64 choke @ 1800 psi.

The original pressure chart was sent to the NMOCD; a copy can be found on the reverse side of this form.



14. I hereby certify that the foregoing is true and correct.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 3/7/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

