N.M. OIL CONS. COMMISSION PO. BOX 1980 DBBS, NEW MEXICO 88240

Form 3160-5 UN	I. ¿D STATES	FORM APPROVED	
(June 1990) DEPARTME	NT OF THE INTERIOR	Budget Bureau No. 1004-0135	
BUREAU OF LAND MANAGEMENT		Expires: March 31, 1993	
	S AND REPORTS ON WELLS	5. Lease Designation and Serial No. -617638 LC 030 174 B	
ີ່,ເປັ່ນ Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Alottee or Tribe Name	
Use "APPLICATION I	FOR PERMIT —" for such proposals		
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation	
1. Type of Well: OIL GAS WELL	OTHER	8. Well Name and Number RHODES, W. HB- FED. NCT-1	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		19	
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0424		9. API Well No. 3002525426	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, Exploaratory Area	
Unit Letter J : 3300 Feet From The NORTH Line and 1980 Feet From The		RHODES YATES SEVEN RIVERS	
EAST Line Section 26	Township 26S Range 37E	11. County or Parish, State LEA , NEW MEXICO	
12. Check Appropriate	Box(s) To Indicate Nature of Notice, R	eport, or Other Data	
TYPE OF SUBMISSION	Т	YPE OF ACTION	
Notice of IntentSubsequent ReportFinal Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Atlering Casing OTHER: ADD ADDITIONAL P	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection PERFS Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
 Describe Proposed or Completed Operations (Clework. If well is directionally drilled, give subsurful. If well and to 3207 HCL NEFE. TOH w/bit and ws. Perf 4 1/2" csg w/2 JSPF @ 3146'-70', 78'-8' 40 intervals, 80 holes. RIH w/4 1/2" pkr and 100' tailpipe on ws to 3 3007'. Load backside. Acidize perfs w/3000 gals 15% HCL NEFE, sealers and 20 Bbis gelled brine @ 2-3 BPM TOH w/bg and pkr. TIH w/2 3/8" injection the pkr. Set pkr @ 3050'. Load backside w/pkr (Notify OCD & BLM for witness). Put on injection in the pkr. Set pkr @ 3050'. 	i'. Spot 50 gals 15% 88', 3212'-15'. 107'. Set pkr @ 1000# rock salt, 96 ball (Max TP 4000 psi). og and Baker lock-set fluid. Pressure test	icluding estimated date of starting any proposed ill markers and zones pertinent to this work,)*.	

14. I hereby certify that the foregoing is true and correct SIGNATURE De Lagar TITLE Prod. Engineer	DATE	8/4/94
TYPE OR PRINT NAME Darlerie D. de Aragao		
(This space for Federal or State office use) APPROVED BY (ORIG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER	DATE	8/30/94
CONDITIONS OF APPROVAL, IF ANY:		