<u>+-</u>		a			
Submit 5 Copies Appropriate District Office	Energy, N	State of Minerals and No.	New Mexico itural Resources Department		Form C-104
DISTRICT I P.O. Box 1980, Hobbs, NM 88240			aurai Resources Department		Rental 1-89
	ΟΠ.Ο	'ONSERV	ATION DIVISION		Addition of Page
DISTRICT II P.O. Drawer DD, Artenia, NM 88210			Box 2088		•
	Sa		fexico 87504-2088		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	•				
F	EQUEST FO	OR ALLOWA	BLE AND AUTHORIZA		
	TO TRA	NSPORT OI	LAND NATURAL GAS		
Operator			ETTO TATONAL GAS	Well API No.	
MERIDIAN OIL INC.	_			Won Partito	
Address					
<u>21 Desta Drive</u> <u>Mi</u>	dland, Tex	<u>as 79705</u>			
Kenson(s) for Filing (Check proper bax)			Other (Please explain)		
	Change in	Transporter of:		7e 2-1 -89	
		Dry Gas			
Change in Operator XX Cas I change of operator give name	inghead Gas 🔲	Condensate			
ad address of previous operator Doyle	Hartman	P.O. Bo	x 1861 Midland,	Towns 70700	
			fildrand,	Texas 79702	
L DESCRIPTION OF WELL AND					
	Well No.	Pool Name, Includ	ing Formation	Kind of Lease	Lease No.
S.R. Cooper "A"	2	Jalmat 🖈	7 Rivers	Sinex Federal XXFee	
ocation		-T-	Y		
Unit Letter0 : :	330	Feet From The	S Line and 231	0	E
				Feet From The	Line
Section 14 Township	24 - S	Range 36	<u> </u>	Lea	Country
T DESIGNATION OF TRANSPOR		-			County
I. DESIGNATION OF TRANSPO fame of Authorized Transporter of Oil		L AND NATU	RAL GAS		
Shell Pipeline Company			Address (Give address to which a	pproved copy of this form	us to be sent)
ame of Authorized Transporter of Casinghead (P.O. Box 1910 M	idland, Texas	79702
El Paso Natural Gas Compa		or Dry Gas 🖾	Address (Give address to which a	pproved copy of this form	is to be sent)
well produces oil or liquids,		Twp. Ree	<u>P.O. Box 1492</u> E		79978
re location of tanks.	· · · · · ·	24S 36E	Is gas actually connected? Yes	When ?	
L OPERATOR CERTIFICATE		LANCE	<u>yes</u>	4-28-	.77
I hereby certify that the rules and regulations (f the Oil Communi				
LIVING HEVE DEED COMPLIED with and that the	information	LUCE		ERVATION DI	VISION
is true and complete to the best of my knowled	ige and belief.			MAR 1 (1000
		17	Date Approved _		1209
Course /	woll	an			
Ngpanne			By	Drig. Signed by	y
<u>Connie Monahan</u> Operati Pristed Name	ons Tech	III	-,	<u>Paul Kautz</u> Geologist	
		Title		PLOUID 8186	
2-24-80	A1 = / / A	* ****			
<u>2-24-89</u>	915/68	6-5681	Title		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

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3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

SANTA FE FILE U.S.G.S. LAND OFFICE THANSPORTER OFL GAS OPLRATOR PRODATION OFFICE Operator	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Porn C-14 Superaedea Old C+104 und C-1 Ettective 1+1-65 GAS
Doyle Hart	man		
Post Offic Reason(s) for filing (Check proper be New Well Recompletion Change in Ownership X	e Box 10426 Midland, To Change In Transporter of: OII Dry Go Casinghead Gas Conde	as Other (Please explain)	
If change of ownership give name and address of previous owner	Sun Exploration & Product	tion Co. P. O. Box 1861	l Midland, TX 79702
DESCRIPTION OF WELL ANI	Vell No. Pool Name, Including F	ormation Kind of Lea	150 Lenne Hc.
S. R. Cooper "A"	2 Jalmat - Seve	n Rivers State, Fede	ral or Fee Fee
	30 Feel From The South Lin	ne and Feet From	n The East
Line of Section 14 T	ownship 245 Range	36Е , ммрм, 1	Lea County
DESIGNATION OF TRANSPOL	TER OF OIL AND NATURAL GA	IS	
Nome of Authorized Transporter of C	11 🕎 of Condensate 🗍	Address (Give address to which appr	oved copy of this form is to be sent) ston, TX 77001
Shell Pipeline Corp. Note of Authorized Transporter of C			oved copy of this form is to be sent)
El Paso Natural Gas	Company Unit Sec. Twp. P.ge.	P. O. Box 1492 El Pase Is gas actually connected?	o, Texas 79978
give location of tanks.	J 23 24S 36E	Yes	4-28-77
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Hesty, Dlif, Resty,
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoo
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-
Dute First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	hji, etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Chicke Size
Actual Pred, During Tool	Oil-Bbis.	Water-Bbls.	Gas-MCF
		<u> </u>	
GAS WELL Actual Fred. Tott-MCF/D	Length of Test	Bbla. Condensate/hMCF	Gravity of Condenacte
Testing Hollacd (pitol, back pr.)	Tubing Prossuro (Shuu-lu)	Casing Prensure (Shut-11.)	Chake Size
CERTIFICATE OF COMPLIAN	ICE	11 · · ·	ATION COMMISSION
Commission have been complied.	regulations of the Oil Conservation with and that the information given a beat of my knowledge and belief.	APPROVED JAN 281	iedy
Lang Q.	Normy	This form is to be filed in If this is a request for allow well, this form must be accompt	compliance with RULE 1104. webbe for a nowly dilled or deepmard- caled by a tebulation of the deviation
Engineer		teste teken on the well in suco All pertions of this form my	ndance with NULL 111. unt be filled out completely for ellow-
// January 23, 1986	icle)	while on new and incompleted v Fill out only Socitions I. 1	ullu. 1. 111. and VI for changes of overes,
	ul e)	well arms or number, or transpor	ter, of other such change of condition.

ANTA FE		CONSERVATION CONSIGN	Form C-104 Supersedes Old C-104 and C-1
J.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURAL (Effective 1-1-65
Operator Sun Exploration	& Production Co.		
Address			
P. O. BOX 1861, Reason(s) for filing (Check proper			
New We!1 Recompletion Change in Ownership	Change in Transporter of: Oil Dry (Gas Conter (Please explain) Name Change From: Sun O	
If change of ownership give nam and address of previous owner	e		
. DESCRIPTION OF WELL AN	D LEASE		
Lease Name S.R. Cooper "A"	Well No. Pool Name, Including 2 Jalmat 7 Riv	itile of Esdat	
Location			IcrFee Fee
Unit Letter 0;	330 Feet From The South	ine and 2310 Feet From 7	_{The} East
Line of Section 14	Township 24-S Range	36-Е , ммрм, Lea	County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G		
Name of Authorized Transporter of Shell Pipeline (- n	Address (Give address to which approv	
Name of Authorized Transporter of	Casinghead Gas X or Dry Gas	P.O. Box 2468, Houst Address (Give address to which approv	ed copy of this form is to be sent)
El Paso Natural	Gas Company Unit Sec. Twp. Pge.	Jal, NM 88252 Is gas actually connected? Whe	
give location of tanks.	J 23 24-\$ 36-1		5-1-77
If this production is commingled <u>COMPLETION DATA</u>	with that from any other lease or pool,	, give commingling order number:	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	; Name of Producing Formation		
		Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	! 		
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil a	nd must be equal to or exceed top allow
Date First New Oil Bun To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	
Length of Test	Tubing Pressure		
	. ubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
Actual Prod. During Test			
Actual Prod. During Test GAS WELL	Oil-Bhis.	Water-Bble.	Gae - MCF
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bbis. Length of Test		
Actual Prod. During Test GAS WELL	Oil-Bhis.	Water-Bble.	Gae - MCF
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gas-MCF Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Oil-Bbis. Longth of Test Tubing Pressure (Shut-in) NCE	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT	Gas-MCF Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA! I hereby certify that the rules and Commission have been complied	Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED	Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA! I hereby certify that the rules and Commission have been complied	Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED	Gas-MCF Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA! I hereby certify that the rules and Commission have been complied	Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE	Water-Bble. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED	Gas-MCF Gravity of Condensate Choke Size FION COMMISSION
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th Difference of the second	Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED By Orig. Sign TITLE Sixte This form is to be filed in co If this is a request for allowal	Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th Difference of the second	Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED By Orig. Sign TITLE Sixte This form is to be filed in co If this is a request for allowal	Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th Different complete to th City Acct. Asst. II	Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Water-Bble. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED	Gas-MCF Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size (10N COMMISSION (19) and by mpliance with RULE 1104. ble for a newly drilled or deepened ed by a tabulation of the deviation ance with RULE 111. be filled out completely for allow-

		~		
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104	
		FOR ALLOWABLE	äunerseinen ätä £4104 a.e. °. Etteotive (+1+65	
J.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER OIL				
OPERATOR				
PRORATION OFFICE				
Operator				
SUN OIL COMPANY				
P.O. Box 1861, Midla				
Reason(s) for filing (Check proper b		Other (Please explain)		
New Well Recompletion	Change in Transporter of:			
Change in Ownership X	Cil Dry G Casinghead Gas Conde			
If change of ownership give name and address of previous owner	SUN TEXAS COMPANY, P.O.	Box 4067, Midland, TX	79704	
LESCRIPTION OF WELL AN	D LEASE , Well No.; Pool Mame, Including F			
S. R. Cooper "A"	2 Jalmat - 7 Riv	_	al or Fee Fee Lease No	
Unit Letter 0 3	30 Feet From The South Lir	ne and 2310 Feet From	East	
,, _,, _			loa	
Line of Section 14	ownship 24-5 Range	30-E , NMPM,	Lea County	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to he sent)	
Shell Pipeline Corp.		P.O. Box 2468-Houston,		
Name of Authorized Transporter of C	Casinghead Gas 🔀 🛛 of Dry Gas 🔤	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas		Jal, NM 88252		
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Ege. J 23 24-5 36-E	Is gas actually connected? Wh	en 5-1-77	
	with that from any other lease or pool,		J=[-//	
	P.		· · · · · · · · · · · · · · · · · · ·	
Designate Type of Complet	tion = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top C‼/Gas Pay	Tubing Depth	
Perforations	<u></u>		Depth Casing Shoe	
	TIDING CASING AND			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
			SACKS CEMENT	
	<u></u>	1		
. TEST DATA AND REQUEST		ifter recovery of total volume of load oil epith or be for full 24 hours)	and must be equal to or exceed top all	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi. eic.,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas - MCF	
	· • •	·······		
GAS WELL Actual Prod. Test-MCF/D	Longth of Teat	Bbls. Condensate/MMCF	Gravity of Condensate	
			•	
Testing Mothod (pitot, back pr.)	Tubing Pressus (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION	
•		APPROVED PAGE 94	, 19 <u> </u>	
 I hereby certify that the rules and Commission have been complied 	regulations of the Oil Conservation with and that the information given			
	he best of my knowledge and belief.	BY		
\bigcirc		Jarry Sarbo	1+ 	
Allfran			compliance with RULE 1104.	
(Sia	nature)	well, this form must be accompa	vable for a newly drilled or deepen nied by a tabulation of the deviat:	
Production/Proration		tests taken on the well in account	dence with RULE 111.	
	Title)	All sections of this form mu able on new and recompleted we	ist be filled out completely for all ells.	
<u>July</u> 1, 1981		17	I. III. and VI for changes of owne	

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sectors Forme C-104 must be filed for each real in multiply

SANTA FE		FOR ALLOWABLE	rorm C-104 Supersedes Old C-104 and C-1.
FILE U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE		ANSPORT OIL AND NATURAL	GAS
IRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
SUN TEXAS	COMPANY		
Address			
P. O. Box Reason(s) for filing (Check proper b		0ther (Please explain)	
New Wall	Change in Transporter of:		
Recompletion Change in Ownership X	Oil Dry G Casinghead Gas Conde		
If change of ownership give name			
and address of previous owner	TEXAS PACIFIC OIL COMP	ANY, INC. P. O. Box 40	67 Midland, TX, 79704
DESCRIPTION OF WELL ANI	Well No. Popl Name, Including F	Formation Kind of Lea	se / Lease No.
S.R. Copper	"A" 2 Jalmat-1	7 Rivers State, Feder	1
Location 0 3	30 Feet From The AMITK 14	2210	last
Unit Letter;		<i>(</i>)	The last
Line of Section 14 T	Cownship 24-3 Range 3	6-E, NMPM, Le	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	15	
Nome of Authorized Transporter of C		Address (Give address to which appr	oved copy of this form is to be sent)
Shell Pipeline	Cornoration Cosinghead Gas Con or Dry Gas	P.U. DOY 2468- X Address (Give address to which appr	Distancy Jellas 11001 oved copy of this form is to be sent)
El Paro Matura	Lan mar Dader	Jal New Medice	DEDED
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		$\frac{1}{5} \int \frac{1}{77} \frac{1}{77}$
give location of tanks.	J 23 24-3; 36-E	yes !	3-1-11
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,		· · · · · · · · · · · · · · · · · · ·
Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Sho e
	TUBING CASING AN	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil option of the second oil of the for full 24 hours)	and must be equal to or exceed top allow-
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas l	
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours)	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	if1, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de Date of Test Tubing Pressure	pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	ift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls.	pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	ift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbls.	pth or be for full 24 hours) Producing Method (Flow, pump, gas 1 Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	ift, etc.) Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls.	pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls.	ifi, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	pth or be for full 24 hours) Producing Method (Flow, pump, gas 1 Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	pth or be for full 24 hours) Producing Method (Flow, pump, gas 1 Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV/	ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation	pth or be for full 24 hours) Producing Method (Flow, pump, gas 1 Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV/ APPROVED OCT 2	ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 27 1980, 19
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	pth or be for full 24 hours) Producing Method (Flow, pump, gas 1 Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED OCT 2 BYJerry Sering	ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 27 1980, 19
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	pth or be for full 24 hours) Producing Method (Flow, pump, gas 1 Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV/ APPROVED OCT 2 Orly. Signed F	ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 27 1980, 19
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	pth or be for full 24 hours) Producing Method (Flow, pump, gas 1 Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV/ APPROVED OCT 2 Diffy. Signed B BY Jerry Serung TITLE This form is to be filed in	ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 27 1980, 19 compliance with RULE 1104.
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given we best of my knowledge and belief.	pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV/ APPROVED Othy. Signed B BY	ift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 27 1980, 19 compliance with RULE 1104. wable for a newly drilled or deepened miled by a tabulation of the deviation
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DISTRIBUTION	NEW MEXICO OIL REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Effective 1	Old C-104 and C.
AND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURA		
OPERATOR I. PRORATION OFFICE Operator				
	ompany, Inc.			
New Well	lanc, Tezas 79701 lox) Change in Transporter of: Ota Z Dry C Costinghead Gas C Cond	one n seuse explain)		
If change of ownership give name		ersate		······
II. DESCRIPTION OF WELL ANI	D LEASF			
S. R. Cooper "A" Location	Well No. Pco. Name, Inc. ading 2 Jalmat-Seve	n Rivers State, Fee	deral or Fee Fee	Lease No.
	2.) Feet From The <u>south</u> : 'ownship ::::::::::::::::::::::::::::::::::::			
	RTER OF OIL AND NATURAL G	-	Lea	County
Shell Pipe Line Corp Name of Authorized Transporter of C	Dration Insinghead Gas Dry Cas	P Box 2468 Hous Address (Give address to which ap	proved copy of this form i ston, Texas proved copy of this form i	s to be sent) <u>77001</u> s to be sent)
El Paso Matural Gas If well produces oil or liquids,	Company Jai: Sec. Twp. Rge.	Jal, New Mexico 88	252 When	
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	5-1-77	
Designate Type of Complet	10n = (X)	New Well Workover Deepen	Plug Back Same R	es'v. Diff. Res'
Date Spudded	Date Compl. Ready to Pres.	Total Depth	P.B.T.D.	·······
Elevations (DF, RKB, RT, GR, erc.,	Name of Producing Formation		Tubing Depth	
	TUDING CASUSC AND		Depth Casing Shoe	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CE	MENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test rust be a	fier recovery of total volume of load o	oil and must be equal to or	exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
Length of Test	Tubing Pressura	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbls.	Water-Bbis.	Gas - MCF	
GAS WELL				<u></u>
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat)
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE		ATION COMMISSIC	N
Commission have been complied w	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED		19

L7 Clintook -W (Signature,

District Operations Superintendent (Tule) 6-17-...7 (Date)

v

TITLE . 1.) V

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

RECENCED