

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
S. R. Cooper "A"
9. Well No.
2

2. Name of Operator

Texas Pacific Oil Company, Inc.

3. Address of Operator

P. O. Box 4067, Midland, Texas 79701

10. Field and Pool, or Wildcat
Jalmat

4. Location of Well

UNIT LETTER 0 LOCATED 330 FEET FROM THE south LINE AND 2310 FEET FROM the east LINE OF SEC. 14 TWP. 24-S RGE. 36-E NMPM

11. County
Lea

15. Date Spudded 2-22-77

16. Date T.D. Reached 3-8-77

17. Date Compl. (Ready to Prod.) 4-26-77

18. Elevations (DF, RKB, RT, GR, etc.) 3349' DF; 3340' GR

19. Elev. Casinghead

23. Intervals Drilled By	Rotary Tools	Cable Tools
→	X	

20. Total Depth 3238'

21. Plug Back T.D. 3213'

22. If Multiple Compl., How Many

24. Producing interval(s), of this completion - Top, Bottom, Name

3113'-3166' Jalmat-SevenRivers

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

CNL-GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	37'	17 1/2"	Redi-Mix	None
8 5/8"	24#	1237'	12 1/4"	650 sx.	None
5 1/2"	15.5#	3238'	7 7/8"	1250 sx.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3184'	

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3113'-3117'	4" csg. gun		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3139'-3147'	23 holes		3113'-3166'	1000 gals. 15% Spearhead Acid
3155'-3158'				
3162'-3166'				

33. PRODUCTION

Date First Production 4-26-77

Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 16' Insert

Well Status (Prod. or Shut-in) Producing

Date of Test 4-26-77	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 90	Gas - MCF 75	Water - Bbl. 120	Gas - Oil Ratio 833
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →					

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

Test Witnessed By

35. List of Attachments

Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClintock TITLE Dist. Operations Supt. DATE 4-28-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1226</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1345</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2740</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2886</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3092</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1237	1237	Red bed & Anhy.				
1237	2592		Anhy & Salt				
2592	2773		Sand & Lime				
2773	3238		Dolo.				

RECEIVED

MAY 8 1977

OIL & GAS COMMISSION
ALBUQUERQUE, N.M.