DISTRIBUTION		Supersedes Old
	- Commence of Contract Contrac	C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILC	_	5a. Indicate Type of Lease
U.S.G.S.	_{	State Fee X
LAND OFFICE		
OPERATOR		S. State OH & Gas Leage No.
		- Kallalian Land
SUND	DRY NOTICES AND REPORTS ON WELLS	
IDO NOT USE THIS FORM FOR HE USE MARKETCA	ACCUSALS TO TRAIL OF TO PRINCE CHECK OF STORE POCKASALS.)	7. Unit Agreement Name
1. OIL (AS (7. Only Adressment Maine
WILL X WILL	OTHER-	6. Farm of Lease Name
Z. Name of Operator		
Texas Pacific Cil Co	ompany, Inc.	5. R. Cooper "\epsilon"
1. Aldress of Operator	- 44	9. Well No.
1700 One Main Place:	Dallas, Texas 75250	2
4. Legation of Well		10, Field and Pool, or Wildeat
UNIT LETTER	330 FEET FROM THE South LINE AND 2310 FEET	Jalmat Jalmat
V.(1) E.(1)		
East in err	TION 14 TOWNSHIP 24-S RANGE 36=E N	MAN.
THE LINE, SELL		
	15. Elevation (Show whether DF, RT, GR, etc.)	. 12. County
	3340' GR	Lea
16. Charle	Appropriate Box To Indicate Nature of Notice, Report of	Cher Data
	11 1	JENT REPORT OF:
NOTICE OF	INTENTION TO:	TERM REPORT OF .
		ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	· · ·
TEMPORARILY ABANDON	COMMENCE ORILLING OPNS.	PLUG AND ABANDONMENT [
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB COTHER CASING & CE	menting X
	O'HER CABILIE & CE	mencing
OTHER		
in D	Operations (Clearly state all pertinent details, and give pertinent dates, incl.	uding estimated date of starting any propose
work) SEE RULE 1103.	Speciations (overlay views are provided as a great of the	
and the second second		
•	nole to 3238.	
1. Drilled 7-7/8" b	nole to 3238°.	
1. Drilled 7-7/8" b		ented in two stages.
1. Drilled 7-7/8" b	1/2" 15.5# K-55 LT&C Casing. Set @ 3238'. Ceme	ented in two stages.
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DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR	State State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DELLE OR TO DELLE OR PLUG BACK TO A DIFFERENT RESERVOIR. 1.	
OIL GAS WELL OTHER- 2. Name of Operator	7. Unit Agroement Name
Texas Pacific Oil Company, Inc. 3. Address of Operator P. O. Box 4067, Midland, Texas 79701 4. Location of Well UNIT LETTER O 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 24-S RANGE 36-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3340 GR Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPOHARILY ABANDON COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER CASING COMMENCE OF CASING COMMENCE OF CASING COMMENCE OF COMMENCE OF CASING COMMENCE OF C	ALTERING CASING PLUG AND ABANDONMENT Ting
1. Set 13-3/8" 48# Conductor pipe at 37' cemented to surface w/R 2. Spudded 12-1/4" hole at 9:45 PM 2-22-77 drilled to 1237'. 3. Ran 32 jts 8-5/8" 24# J-55 Casing set at 1237', cemented with Class "C" containing 2% CaCl ₂ mixed at 14.8 ppg w/l.32 ft 3/s: Cement circulated. WOC. Tested to 1500 psig, held o.k.	edi-Mix.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| Signed |

CONDITIONS OF APPROVAL, IF ANYDIST 1, Supv.

FEDERAL ED

1463 577

Uil Committee Co