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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG LACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Texas Pacific Oil Company, Inc.</p>		<p>8. Farm or Lease Name S. R. Cooper "I"</p>
<p>3. Address of Operator 1700 One Main Place, Dallas, Texas 75250</p>		<p>9. Well No. 2</p>
<p>4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 24-S RANGE 36-E N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat Jalmat</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3340' GR</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Casing & Cementing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to 3238'.

2. Ran 82 jts. - 5-1/2" 15.5# K-55 LT&C Casing. Set @ 3238'. Cemented in two stages. First stage w/150 sx. Class C w/2% CaCl₂. Opened tool and circulated out 60 sx. Circulated 4 hrs. Cemented second stage w/1100 sx. Class C, 6# salt/sx. Released closing plug. Pumped 1-1/2 bbls. behind plug, cement prematurely set in front of plug in casing, leaving casing full of cement. Picked up 4-3/4" bit and drilled cement from 60 feet to 3238 feet. Tested casing to 1500 psig for 30 minutes and held O.K.

3. Preparing to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sention TITLE Drilling Administrative Sup'vr DATE 2/11/77

APPROVED BY Jerry Sention TITLE Dist. 1, Sup. DATE 2/11/77

CONDITIONS OF APPROVAL, IF ANY:

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name S. R. Cooper "A"
3. Address of Operator P. O. Box 4067, Midland, Texas 79701	9. Well No. 12
4. Location of Well UNIT LETTER <u>0</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) <u>3340 GR</u>	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Casing & Cementing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set 13-3/8" 48# Conductor pipe at 37' cemented to surface w/Redi-Mix.
2. Spudded 12-1/4" hole at 9:45 PM 2-22-77 drilled to 1237'.
3. Ran 32 jts 8-5/8" 24# J-55 Casing set at 1237', cemented with 650 sxs Class "C" containing 2% CaCl₂ mixed at 14.8 ppg w/1.32 ft 3/sk yield. Cement circulated. WOC. Tested to 1500 psig, held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Knight TITLE Drilling Coordinator DATE 2-28-77
Orig. Signed B. J. Knight
APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE MAR 3 1977
CONDITIONS OF APPROVAL, IF ANY

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MAR 2 1977

OIL COMMISSION COM. 1.
HOBBS, N. M.