NO. OF COPIES RECEIVED					36.1.		
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION							
SANTA FE	1		Form C-101 Revised 1-1-65				
FILE					5A. Indicate Type of Lease		
U.S.G.S.					STATE PEE X		
LAND OFFICE					.5. State Oil	S Gas Lease No.	
OPERATOR					mm	mmmm	
APPLICATIO	N FOR PERMIT TO	DRILL DEEPER	N OR PLUG BACK				
la. Type of Work	TOTAL PERMIT TO	DITIEL, DELI LI	T, OR T EGG BACK		7. Unit Agre	ement Name	
DRILL X		DEEPEN	DLII	BACK			
b. Type of Well		DEEFEN []			8. Farm or L		
OIL X GAS WELL	OTHER		SINGLE M ZONE M	ZONE		. Cooper "A"	
2. Name of Operator	C				9. Well No.		
Texas Pacific Oil 3. Address of Operator	2 10. Field and Pool, or Wildcat						
P. O. Box 4067, Midland, Texas 79701						Jalmat	
4. Location of Well UNIT LETTER 0 LOCATED 330 FEET FROM THE South LIN							
				CIRC			
AND 2310 FEET FROM	THE East LIN	E OF SEC. 14	TWP. 24-S RGE.	36-E NMPM			
VIIIIIIII					12. County		
<i>HHHHHH</i>				///////	Lea	HHHHHm	
			19. Proposed Depth	19A. Formatio	u	20. Rotary or C.T.	
			3350		Rivers	Rotary	
21. Elevations (Show whether Dr	•		21B. Drilling Contractor		22. Approx.	Date Work will start	
3340 GR	Blank	<u>et</u>	Norwood Drilli	ng Co.			
23.	Р	ROPOSED CASING A	AND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPT	H SACKS OF	CEMENT	EST. TOP	
17 1/2"	13 3/8"	48#	40'		Redi-Mix Surface		
12 1/4"	8 5/8"	24#	1300'	650 s		Surface	
7 7/8"	5 1/2"	14#	3350'	Determi			
,		•	·	' Calipe	er '		
• •							
To drill	and complete as	a Jalmat oi	l well				
B.O.P. w	/double rams						
Rotating	head to beon c	onductor pipe	e				
				APPROVA			
				FOR 90 DA			
				DRILLING CO	JWMENCE D,		
			EXPII	Tre 4/-	24-7	7	
		***	EXPII		······································	hitanias	
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.						
I hereby certify that the informati	on above is true and comp	olete to the be st of m	y knowledge and belief.	,			
Signed 159, Krug	lit	Title Drille	ing Coordina	Jun	Date 1 - 6	21-77	
This space for	State Use)				ára.	77	
	1.11	SUPER	USOR DISTIFIC				
APPROVED BY	19/1/00				DATE		
CONDITIONS OF APPROVAL,	ANY:						

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OIL CONSERVATION COMM. HOBBS, N. M.

NEW F ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Superseden C-128 Effective 1-1-65

		All distances must be from		ne servica						
TEXAS PA	CIFIC OIL COM	PANY, INC.	S. R. Coc	pper "A"	2					
'init Letter O	Section 14	Township 24 South	36 East	Lea						
Actual Footage Location of Well: 330 feet from the south line and 2310 test to place east										
Ground Level Elev.	Producing For				Sine Sinored Anneages					
3340.9	Seven	Rivers	Jalmat		40					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more the	nan one lease is nd royalty).	dedicated to the well, o	utline each and iden	itify the ownership there	of (both as to working					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consult-dated by communitization, unitization, force-pooling, etc?										
Yes No If answer is "yes," type of consolidation										
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. It se reverse side of this form if necessary.)									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
İ	ł		l ì	CI	ERTIFICATION					
	1		l l							
	1		è	1	fy that the information con-					
	1		1	1)	is true and complete to the					
	i		i	Desir or my kno	owledge and belief.					
			i i	151-K	wellt					
				B Knig	jht					
	1		i I	Position Drilling C	Coordinator					
	i		1	Comp my						
	i 1		STREED O	lexas Paci	ific Oil Co., Inc.					
	1		STATE OF STATE	1/21/77						
	 	KEG. PR	676 RVEE	I heroby cert	rify that the well-location					
			y 1,0 /≥	1 1	plat was plotted from field					
			A NICO	l i	al surveys made by me or					
	ì		CAN W WEST		ervision, and that the same correct to the best of my					
			· · · · · · · · · · · · · · · · · · ·	knowledge and						
				3						
				Date Surveyed Jan. 1	9, 1977					
	1			Registere i fin fe	esstonat Engineer					
		23 	10'	and or laidy	11/1/24					
<u> </u>					W WW					
0 330 660	90 1320 1680 1980	2310 2640 2000	1800 1000 800		676					

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