Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRA	NSF	ORT OI	L AND NA	TURAL G					
Operator							1	API No.			
United Gas Search, Inc.							30	-025 - 254	149		
Address	C			Da. 755	II a la la a	11 11 11 11 11 11 11 11 11 11 11 11 11	,				
c/o Oil Reports & Gas Reason(s) for Filing (Check proper box)	Service	s, Inc	• ,	BOX 755		ner (Please expl					
New Well		Change in	Transp	orter of:	ت	(0 .0 7					
Recompletion	Oil		Dry G			Effecti	ve 11/1	/91			
Change in Operator	Casinghead	Gas 👿	Conde	nsate 🗌				,			
If change of operator give name											
and address of previous operator	. 1	 			······································	····				 	
II. DESCRIPTION OF WELL	AND LEA				· · · · · · · · · · · · · · · · · · ·		\ 				
Lease Name	Well No. Pool Name, Including Formation							nd of Lease Lease No.			
Glenn-Ryan	24 South Leonard Queen State, Federal or Fex NM-7951									7951	
Location Unit LetterI	: 1650	<u> </u>	Feet F	rom The _S	outh Lin	e and990) Fe	et From The	East	Line	
Section 13 Township 26S Range 37E , NMPM, Lea County											
THE DESIGNATION OF TO ANSDODTED OF OH AND NATIONAL CAS											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
· [A]						P. O. Box 1183, Houston, TX 77251-1183					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
Sid Richardson Carbon & Gasoline Co.						1st City Bank Tower, 201 Main St, FtWorth TX					
If well produces oil or liquids, Unit Sec. Twp. Rgs. Is						Is gas actually connected? When ?					
give location of tanks.	J	14	26S	37E	Ye	s		3/22/	77 -		
if this production is commingled with that f	rom any othe	r lease or p	ool, gi	ve commingl	ing order num	ber:					
IV. COMPLETION DATA			<u>-</u>				·				
Designate Type of Completion		Oil Well	i_	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
te Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Plusting /DE DVD DT CD					Top Oil/Gas	0-11					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top On One	r • y		Tubing Depth			
Perforations								Depth Casing Shoe			
									,		
TUBING, CASING AND					CEMENTI	NG RECOR	D	1			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					- ·	· · · · · · · · · · · · · · · · · · ·					
								<u> </u>			
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re			load	oil and must					or full 24 hour	<i>s.)</i>	
Date First New Oil Rull 10 14th	Date of Test Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure				Casing Pressu	re .		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Water - Rhis			Gas- MCF			
OII - DUIS.								3.33			
CACMELL			-					<u>L</u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Te	et			Bbls, Conden	rate/MMCT		Consider of Co	nden sete		
Tion Ton Tion Ton	Longui on 1000				Bots, Concensus MINICI			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
I. OPERATOR CERTIFICA	ATE OF (COMPI	JAN	CE					 		
I hereby certify that the rules and regulations of the Oil Conservation						OIL CON	SERVA	TION D	DIVISIO	N	
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved						
1/1/2						,,		7	1 0) 1001	1	
Llong & July					By Orig. Signed by,						
Signature Donna Holler Agent					Paul Kautz						
Printed Name Title						Geologi	34				
10-31-91	505	-393-2	727	<u> </u>	Title_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.