رغورية ترسيقي		F THE INTERIOR	(Other instruction verse side)	5. LEASE DESIGNATION AND SERIAL NO.
SUN (Do not use this	DRY NOTICES AN	CAL SURVEY ND REPORTS ON or to deepen or plug back to PERMIT—" for such proposal	WELLS	Ir.
1. OIL K GAS OTHER			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
Tenneco Oil Company 3. Address of Operator			Leonard Bros.	
4. LOCATION OF WELL (R	eport location clearly and in	Denver, Colorad	0 80295	
At surface	FSL and 990'FEL,			10. FIELD AND FOOL, OR WILDCAT Leonard Queen South 11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	1.17 Press			Sec.13, T265, R37E
	15. ELEVAT	CIONS (Show whether DF, RT, CR 2,998.2'GL	, etc.)	12. COUNTY OB PARISH 13. STATE
16. N TEST WATER SHUT-OF	OTICE OF INTENTION TO:	Box To Indicate Nature	of Notice, Repo	SUBSEQUENT REPORT OF
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTE JULTIPLE CO ABANDON* CHANGE PLAN	MPLETE	WATER SHUT-OFF FRACTURE TREATME SHOOTING OR ACID12 (Other)	
(Other) 17. DESCRIBE PROPOSED OR			(NOTE: Repor	t results of multiple completion on Well Recompletion Report and Log form.) nt dates, including estimated date of starting any ie vertical depths for all markers and zones perti-
	- Drilled 7-7/8" csg @ 3595'. with 8 lbs. of	hole to 3595'T.[1st stage= pumpec salt per sack.). Ran logs 1 250 sacks Circulated	. Set 5½" 15.5# K-55 of Class "C" cement estimated 50 sacks and
2/18-2/27/77	- Drilled 7-7/8" csg @ 3595'. with 8 lbs. of reciprocated p circulated thr 1600 sacks of flocele per sa Present status	hole to 3595'T.[1st stage= pumped salt per sack. ipe while pumping ough D.V. @ 2574 Halliburton Lite ck. Circulated 2 = Waiting on Com). Ran logs 1 250 sacks Circulated 5 Dropped for 5 hrs. - Wate wit 250 sacks.	. Set 5½" 15.5# K-55 of Class "C" cement estimated 50 sacks and bomb and opened D.V. and Second stage = Pumped h 15# salt and ½# of Rig released
2/18-2/27/77 8. I hereby certify that the signed set of the set of	 Drilled 7-7/8" csg @ 3595'. with 8 lbs. of reciprocated p circulated thr 1600 sacks of flocele per sa Present status he foregoing is true and cor MMMM 	hole to 3595'T.E 1st stage= pumped salt per sack. ipe while pumping ough D.V. @ 2574' Halliburton Lite ck. Circulated 2 = Waiting on Com). Ran logs 1 250 sacks Circulated 5 Dropped for 5 hrs. - Wate wit 250 sacks.	. Set 5½" 15.5# K-55 of Class "C" cement estimated 50 sacks and bomb and opened D.V. and Second stage = Pumped h 15# salt and ½# of Rin released .
2/18-2/27/77	 Drilled 7-7/8" csg @ 3595'. with 8 lbs. of reciprocated p circulated thr 1600 sacks of flocele per sa Present status he foregoing is true and cor MMMM 	hole to 3595'T.E 1st stage= pumped salt per sack. ipe while pumping ough D.V. @ 2574' Halliburton Lite ck. Circulated 2 = Waiting on Com). Ran logs I 250 sacks Circulated J. Dropped for 5 hrs. - Wate wit 250 sacks. I pletion Uni	. Set 5½" 15.5# K-55 of Class "C" cement estimated 50 sacks and bomb and opened D.V. and Second stage = Pumped h 15# salt and ½# of Rin released .
2/18-2/27/77 8. I hereby certify that the signed	 Drilled 7-7/8" csg @ 3595'. with 8 lbs. of reciprocated p circulated thr 1600 sacks of flocele per sa Present status he foregoing is true and cor <u>Minuta</u> 1 or State office use) 	hole to 3595'T.E 1st stage= pumped salt per sack. ipe while pumping ough D.V. @ 2574' Halliburton Lite ck. Circulated 2 = Waiting on Com). Ran logs I 250 sacks Circulated J. Dropped for 5 hrs. - Wate wit 250 sacks. I pletion Uni	. Set 5½" 15.5# K-55 of Class "C" cement estimated 50 sacks and bomb and opened D.V. and Second stage = Pumped h 15# salt and ½# of Rin released .

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