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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 7606	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
State UTP

2. Name of Operator	Doyle Hartman
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9. Well No.
1

3. Address of Operator	312 C & K Petroleum Bldg., Midland, Texas 79701
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10. Field and Pool, or Wildcat
Rhodes-Yates

4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

11. County
Lea

THE East LINE OF SEC. 28 TWP. 26-S RGE. 37-E N.M.P.M.

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/4/77	4/12/77	4/28/77	2967 G.L.	2968

20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3371	3340	-----	0-3371	-----	-----

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3153-3278 w/9 (Yates)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Density-Neutron, Guard-FORXO, GRN-CCL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	605	11	275	None
4 1/2	10.5	3371	7 7/8	950	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3072	None

31. Perforation Record (Interval, size and number) One Shot each at: 3153, 3157, 3161, 3251, 3254, 3265, 3268, 3275, 3278	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3153-3278	A/2500 gal 15% MCA
	3153-3278	SWF/30,000 + 46,500

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/20/77		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/28/77	24	20/64	-----	84	42	36	500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
115 (avg)	450	-----	84	42	36	35 degrees	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Carl Frymire

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman	TITLE Operator-Part Owner	DATE 4/28/77
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APR 26 1977

OIL CONSERVATION COMM.
HOBBES, IL. IL.